## STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

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OPERATOR	V	

## OIL CONSERVATION DIVISION P. O. BOX 2088

Form C-103 - Revised 10-1-78

**SEP** 6 1988

SUNDRY NOTICES AND REPORTS ON WELLS  OPERATOR  SUNDRY NOTICES AND REPORTS ON WELLS  OPERATOR  SUNDRY NOTICES AND REPORTS ON WELLS  OPERATOR  OPERATOR  SUNDRY NOTICES AND REPORTS ON WELLS  OPERATOR  OPERATOR  AMPENDA OPPRE  AMPENDA OPPRE  AMPENDA OPPRE  AMPENDA OPPRE  AMPENDA OPPRE  AND I and Gas Company  A Coll and G	SANTA FE	1/1/	SANTA FE, NE	W MEXICO 87501			
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Original Signed By Mike Williams

## STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

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LAND OFFICE		<i>Y</i>
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				OIL CONSER	VATION DI	VISION			
	DISTRIBUTION			P. O.	BOX 2088				Form C-103
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3. Ad	dress of Operator							9. Welf No.	V-1-2-
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				TENTION TO:	1	-		REPORT OF:	
			. ,			000024	J.2.7 .	KE. 6111 611	
PERF	ORM REMEDIAL WORK	]		PLUG AND ABANDON	REMEDIAL WO	rk [	<u>]</u>	- ALTERIN	G CASING
TEM	PORARILY ABANDON	Į			COMMENCE DE	ILLING OPHS.	_	PLUG AN	D ABANDONMENT
PULL	OR ALTER CABING	]		CHANGE PLANS	CASING TEST	AND CEMENT JOB	j		
					OTHER	Shut In			[X
۰	THER			[		•			
	eacribe Proposed or Comprk) SEE RULE 1 (03.	nplete	d Ope	erations (Clearly state all pertinent	details, and give p	pertinent dates, inc	luding e	stimated date of st	arting any propose
	This well w	as s	hut	in for evaluation.	Effective 12	2-15-87			

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief. Services Supervisor Original Signed By

Mike Williams

CONDITIONS OF APPROVAL, IF ANY Oil & Gas Inspector JAN 2 9 1988