	NO. OF COPIES RECEIVED	+			
	DISTRIBUTION		CONSERVATION COMMISSION	Deep G 104	
	SANTA FE		FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-11	
	FILE / V		AND	Effective 1-1-65	
	LAND OFFICE				
	IRANSPORTER OIL / RECEIVED				
	GAS 2				
T	PRORATION OFFICE	-		APR 1 2 1979	
1.	Operator ARCO OIL & Ga		<u> </u>		
	Division of Atlantic Richfield Company		y	O. C. C.	
	P. O. Box 1710, Hobbs, New Mexico 88240				
	Reason(s) for filing (Check proper box) Other (Please explain)				
	New Well X Recompletion	Change in Transporter of:			
	Change in Ownership	Oil Dry Ga Casinghead Gas Conder			
	If change of ownership give name and address of previous owner				
TT.	DESCRIPTION OF WELL AND	TEASE			
	Lease Name		me, Including Formation	Kind of Lease	
	Empire Abo Unit "F"	382 Empi	re Abo	State, Federal or Fee State	
	Location	100 North	1600	The West	
	Unit Letter <u>F</u> ; <u>Z</u>	400 Feet From The North Lin	ne and <u>1600</u> Feet From	The west	
	Line of Section 35 , To	ownship 17S Range	28E , NMPM,	Eddy County	
	DESIGNATION OF TRANSPOR	TED OF OUL AND NATURAL CA			
	Name of Authorized Transporter of Ci	TER OF OIL AND NATURAL GA	Address (Give address to which appro	oved copy of this form is to be sent)	
	Amoco Pipeline Company		•	Bk Bldg., FtWorth, TX	
	Name of Authorized Transporter of Co Amoco Production Co.		Address (Give address to which appro P. O. Drawer A, Levell	oved copy of this form is to be sent) and, Texas	
	Phillips Petroleum Co.	Unit Sec. Twp. Rge.	4001 Penbrook, Odessa,	Texas	
	If well produces oil or liquids, give location of tanks.	P 26 175 28E	Yes	3-6-79	
		ith that from any other lease or pool,	give commingling order number:		
IV.	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.	
	Designate Type of Completi	on – (X) X	x		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	1-24-79	3-6-79 Name of Producing Formation	6304' Top Oil/Gas Pay	6274' Tubing Depth	
	Empire Abo	Abo Reef	6204'	6103'	
	Perforations			Depth Casing Shoe	
	6204-6214'		CEMENTING RECORD	6303'	
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
	11"	8-5/8" OD	800'	300	
	7-7/8"	5-1/2" OD	6303'	1100	
		2-3/8" OD	6103'		
v.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow				
	OIL WELL able for this depth or be for full 24 hours)				
	Date First New Oil Run To Tanks 2–28–79	Date of Test 4–5–79	Producing Method (Flow, pump, gas l Pump		
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
	24 Hrs	3200# Н.Р.	Pkr	19	
	Actual Prod. During Test 277 Bbls.	Oil-Bbls.	Water-Bbls. 31	$\begin{bmatrix} Gas-MCF & 5\\ 129 & 12 \end{bmatrix}$	
	277 5015.	240	<u> </u>		
	GAS WELL		·····		
	Actual Prod. Test-MCF/D	Length of Test	Bbls, Condensate/MMCF	Gravity of Condensate	
	Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size	
VI.	CERTIFICATE OF COMPLIAN	CE	OIL CONSERVA	ATION COMMISSION	
	I hereby certify that the rules and regulations of the Oil Conservation		APPROVED MAY	- 2_1979	
	Commission have been complied	with and that the information given	Til a Massett		
	above is true and complete to th	e best of my knowledge and belief.			
			TITLE SUPERVISOR, DISTRICT IL		
	Jallo To		1 k	compliance with RULE 1104.	
	(Signature)		If this is a request for allowable for a newly drilled or deepend well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow-		
	Dist. Drlg. Supt.				
	(Title)		All sections of this form must be filled out completely for allow- able on new and recompleted wells.		
	<u>4-11-79</u> (Date)		Fill out Sections 1, 11, 111, and VI only for changes of owner- well name or number, or transporter, or other such change of conduction-		
	(1)			a be filed for each pool in multiply	