

7. Maximum anticipated bottom hole pressure is 4500 psi at approximately 9500' based on offset well data. Mud weight required to offset this pressure is 9.2 PPG. Bottom hole temperature should not exceed 150⁰ F. No sour gas is expected.
8. Anticipated spud date is July 1, 1977. Anticipated rotary starting date is July 10, 1977, with completion of drilling operations expected by August 20, 1977. Completion operations (perforating and stimulating) will immediately follow the drilling operations.

XC: JLF, MEC, LMC, RHN, JWH, 6 USGS 6-8-77