

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE
(Other instructions re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM-12690

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Yates Federal Com

9. WELL NO.

1-Y

10. FIELD AND POOL, OR WILDCAT

Wildcat *Shaw*11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec 20, 17S-27E

12. COUNTY OR PARISH

Eddy

13. STATE

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED

MAR 15 1979

U.S. GEOLOGICAL SURVEY

ARTESIA, NEW MEXICO

RECEIVED

MAR 23 1979

1.

OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Mesá Petroleum Co. ✓

3. ADDRESS OF OPERATOR

1000 Vaughn Building Midland, Texas

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

1980' FSL & 1995 FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3384.5 GR

D. C. C.
ARTESIA, OFFICE

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

5 1/2" Casing

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Drilled 7 7/8" hole to TD on 3-10-79. Ran 230 jts 4 1/2" casing as follows:

5.65	Differential shoe & collar separated by 1 jt
639.13	(18 jts) 11.6# N-80 LT&C
3211.62	(79 jts) 11.6# K-55 LT&C
4119.98	(100 jts) 10.5# K-55 ST&C
909.13	(22 jts) 11.6# K-55 LT&C
350.13	(11 jts) 11.6 K-55 BT&C
9235.94	(230 jts) Set @ 9230' RKB, FC @ 9190'.

Installed one centralizer on every other joint for first 42 jts. Cemented with 1200 sx Class H + 0.3% Halad 22 + 0.2% CFR-2 + 5# KCL. Displaced w/148 bbl 3% KCL wtr. PD @ 6:30 PM 3-10-79. Floats held - released rig @ 2:30 AM 3-11-79. Will test casing when MICU est 3-19-79.

18. I hereby certify that the foregoing is true and correct

SIGNED

Marcia Lord

TITLE

Agent

DATE 3-14-79

(This space for Federal or State office use)

APPROVED BY

Lee D. Lara

TITLE

ACTING DISTRICT ENGINEER

DATE

MAR 21 1979

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

XC: JLF, MEC, JWH, FILE, WI OWNERS, USGS