SANTA FE	71	REQUEST F	OR ALLOWABLE-	Supersedes Old C-104 and C
FILE	1/		AND	Effective 1-1-65
U.S.G.S.			SPORT OIL AND NATURAL G	AS
OIL	7	RECEIVE		ж.
IRANSPORTER GAS	1,	AUC 07 1070		
OPERATOR	¥	AUG 27 1979		
Operator		/ · O. C. C.		
Mesa Petroleum	Co. 1	ARTESIA, OFFICE		
1000 Vaughn Bui	lding/l	Midland, Texas 79701		
Reason(s) for filing (Check p	roper box)		Other (Please explain)	
		Change in Transporter of: Oil Dry Gas		
Recompletion Change in Ownership		Casinghead Gas Condens		·
f change of ownership give	e nam e			
address of previous ow				
DESCRIPTION OF WEL	LANDL	EASE		1
Lease Name		Vell No. Pool Nom Logan J-Y	e. Including Formation Braw at / Cisco Canyon	Kind of Lease State, Federal or Fee Federal
Yates Federal Com			at / tisto caryon	i ieuerai
Unit LetterJ	: 1980	Feet From The South Line	and <u>1995</u> Feet From 7	The East
Line of Section 20	, Tow	nship 17S Range 2	27E , NMPM, Edd	V County
Line of Section LO				l
DESIGNATION OF TRA Name of Authorized Transpor	NSPORT	ER OF OIL AND NATURAL GAS	S Address (Give address to which approv	ved copy of this form is to be sent)
			Box 175, Artesia, New Me Address (Cive address to which opprov	
El Paso Natural		Mpany Unit Sec. Twp. Rge.	Box 1492, E1 Paso, Texas	
If well produces oil or liquid give location of tanks.	ls,	J 200 17 27	to vas E	st 8-28-79 8-31-29
If this production is commi	ingled wit	h that from any other lease or pool, g	give commingling order number:	
COMPLETION DATA		Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Re
Designate Type of C	ompletio	<u> </u>	Χ	
Date Spudded		Date Compl. Ready to Prod.	Total Depth	P.B.T.D. 9169
1-30-79 Pool Legan Draw Cia	sco -	3-9-79 Name of Producing Formation	9230 Top Oll/Gas Pay	Tubing Depth
<u>Wltecal</u>	yon	Cisco	7662	8863 Depth Cosing Shoe
Periorations 7662	7784'			9230
		TUBING, CASING, AND	CEMENTING RECORD	
HOLE SIZE		CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17-1/2"		13-3/8" 8-5/8"	354	375_sx "C" 400_sx HLW+200sx "C"
7-7/8"		4-1/2"	9230	1200 sx "H"
		2-3/8"	8863 fier recovery of total volume of load oil	
TEST DATA AND REQ OIL WELL	UEST F	OR ALLOWABLE (Test must be ap able for this de	pth or be for full 24 hows)	
Date First New Oil Run To	Tenks	Date of Test	Producing Method (Flow, pump, gas 1	ift, etc.)
Length of Test		Tubing Pressue	Cesing Pressure	Cheke Size
				Cos-MCF
Actual Fred, During Test		C11-Bb]s.	Water-Bble. Poste d Poste 2 19 2 9-2 colf	
		· ,	1 gi21 16	<u> </u>
GAS WELL		· · · · · · · · · · · · · · · · · · ·	Bbis. Condensate/MMCF	Grovity of Condensate
Actual Prod. Test-MCF/D 584		Length of Temi 4 hrs	3	50
Testing Niethod (pitot, bac)	k pr.)	Tubing Piesawe	Coning Pressue	Choie Size 15/64
Back Pressure		779	940	
CERTIFICATE OF CO	MPLIAN	CE	-	ATION COMMISSION
I hereby certify that the rules and regulations of the Oil Conservation			APPROVED	
Commission have been o	complied -	with and that the information given e beat of my knowledge and belief.	I IIIII	sset
· •	h	• • • • •	TITLE SUPERVISOR, DIST	RICT. II
2 a Mt			This form is to be filed in compliance with RULE 1104.	
R. J. Math			If this is a request for all	owable for a newly drilled or dee panied by a tabulation of the dee
Dogulatory Coon		natwe)	tests taken on the well in acc	cordance with RULE 111.
Regulatory Coordinator (Tile)			All sections of this form must be filled out completely for able on new and recompleted wells.	
August 24, 1979		·	Fill out Sections I. II. I	II, and VI only for changes of orten or other such change of ce
	(/ 			ust be filed for each pool in r