NO. OF COPIES REC	16		
DISTRIBUTION			
SANTA FE	1		
FILE		1/ +	
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL	/	
	GAS	17/	
OPERATOR	1		
PRORATION OF			

NEW MEXICO OIL CONSERVATION COMMISSION

	SANTA FE /	· REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-11 Effective 1-1-65	
 	U.S.G.S.	AUTHORIZATION TO TR	AND ANSPORT OIL AND NATURAL (
	LAND OFFICE	-	RECEIVED		
	TRANSPORTER GAS //				
	OPERATOR /		FEB 2 8 1979		
I.	PRORATION OFFICE Operator			······································	
L	Atlantic Richfield Company O. C. C. ARTESIA, OFFICE				
	P. O. Box 1710, Hobbs,	New Mexico 88240			
į	Reason(s) for filing (Check proper box		Other (Please explain)		
	New Well Recompletion	Change in Transporter of: Oil Dry Go	ıs 🗔		
ŀ	Change in Ownership	Casinghead Gas Conde	─		
	change of ownership give name				
	DESCRIPTION OF WELL AND		me, Including Formation	Kind of Lease	
	Empire Abo Unit "F"	376 E	mpire Abo	State, Federal or Fee State	
T	Location				
	Unit Letter E; 133	5 Feet From The North Lin	ne and 700 Feet From T	The West	
	Line of Section 35 , To-	wnship 17S Range	28E , NMPM,	Eddy County	
: T	FSIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA			
	Name of Authorized Transporter of Oil		Address (Give address to which approx	ved copy of this form is to be sent;	
-	Amoco Pipeline Company		2300 Continental Nat'1		
	Name of Authorized Transporter of Ca. Amoco Production Compa Phillips Potrology Com	ny	Address (Give address to which approved copy of this form is to be sent) Drawer A, Levelland, TX		
-	Phillips Petroleum Com If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected? When	en en	
	give location of tanks.	P 26 17S 28E	Yes	2/19/79	
	this production is commingled wi	th that from any other lease or pool,	give commingling order number:		
Ī	Designate Type of Completic	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Resty. Diff. Resty.	
-	Designate Type of Completite	Date Compl. Ready to Prod.	X Total Depth	P.B.T.D.	
Ι.	1/26/79	2/19/79	6357'	6302'	
	Pool	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
-	Empire Abo	Abo Reef	62301	6139' Depth Casing Shoe	
TUBING, CASING, AND CEMENTING RECORD					
F	HOLE SIZE	8-5/8" OD	BOO'	SACKS CEMENT	
T	7-7/8"	5-1/2" OD	6357'	1610	
		2-3/8" OD	6139'		
ע ה	FEST DATA AND REQUEST F	OD ALLOWADIE (Township)	6		
	DIL WELL	able for this de	pth or be for full 24 hours)	and must be equal to or exceed top allow-	
1	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lif	i, etc.)	
}-	2/19/79 _ength of Test	2/22/79 Tubing Pressure	Flow Casing Pressure	Choke Size	
	24 hrs	65#	Pkr	48/64"	
7	Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF	
	218	218	0	148	
•	GAS WELL			3° 7 3'	
	Actual Prod. Test-MCF/D	Length of Test	Bbls, Condensate/MMCF	Gravity of Condensate	
-	Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size	
L					
I. C	ERTIFICATE OF COMPLIAN	CE	OIL CONSERVA	TION COMMISSION	
Ŧ	I hereby certify that the rules and regulations of the Oil Conservation		APPROVED MAR	1 1979	
Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		Wast	resset		
-	above is true and complete to the best of my knowledge and better.		TITLE SUPERVISOR DISTRICT IL		
This form is to be filed in compliance with RULE 1104			compliance with RULE 1104.		
			If this is a request for allowable for a newly drilled or deepened		
	2/26/79				
	(Da	,	i i	he filed for each nool in multiply	