| On 12/17/86 well produced 0 BO, 420 BW & 2 MCFG. Changed standing valve corrosion inhibited water, shut in tubing and casing valves. Well shuf 12/30/86 pending evaluation. Final Report. 18.1 hereby certify that the information above is true and complete to the best of my knowledge and belief. 18.1 hereby certify that the information above is true and complete to the best of my knowledge and belief. Original Signed By | |
|-----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|--------------------------------------------|
| corrosion inhibited water, shut in tubing and casing valves. Well shut 12/30/86 pending evaluation. Final Report. 18.1 hereby certify that the information above is true and complete to the best of my knowledge and belief. | t in effective |
| corrosion inhibited water, shut in tubing and casing valves. Well shut 12/30/86 pending evaluation. Final Report. | |
| corrosion inhibited water, shut in tubing and casing valves. Well shut | |
| corrosion inhibited water, shut in tubing and casing valves. Well shut | |
| corrosion inhibited water, shut in tubing and casing valves. Well shut | |
| corrosion inhibited water, shut in tubing and casing valves. Well shut | |
| corrosion inhibited water, shut in tubing and casing valves. Well shut | |
| corrosion inhibited water, shut in tubing and casing valves. Well shut | |
| corrosion inhibited water, shut in tubing and casing valves. Well shut | |
| corrosion inhibited water, shut in tubing and casing valves. Well shut | |
| corrosion inhibited water, shut in tubing and casing valves. Well shut | |
| corrosion inhibited water, shut in tubing and casing valves. Well shut | |
| corrosion inhibited water, shut in tubing and casing valves. Well shut | |
| | |
| On 19/17/96 real amoduced 0 DO 1/20 DU 0 2 MODO Observed about 12 moduced 0 DO 1/20 DU 0 2 MODO Observed about 12 moduced 0 DO 1/20 DU 0 2 MODO | |
| • , | 9 1 1 9 9 7.9 |
| 17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, includin work) SEE RULE 1703. | ng estimated date of starting any proposed |
| OTHER | |
| PULL OR ALTER CABING CHANGE PLANS CASING TEST AND CEMENT JQB OTHER | Shut In X |
| TEMPORARILY ABANDON COMMENCE DRILLING OPNS. PULL OR ALTER CABING CHANGE PLANS CASING TEST AND CEMENT JOB | PLUG AND ABANDORMENT |
| PERFORM FEMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK | ALTERING CASING |
| NOTICE OF INTENTION TO: SUBSEQUEN | NT REPORT OF: |
| Check Appropriate Box To Indicate Nature of Notice, Report or O | |
| 3685.3' GL | Eddy |
| 15. Elevation (Show whether DF, RT, GR, etc.) | 12. County |
| THE West LINE, SECTION 35 TOWNSHIP 17S RANGE 28E NMP | |
| UNIT LETTER E 1335 FEET FROM THE NORTH LINE AND 700 FEET FRO | Empire Abo |
| 4. Location of Well | 10. Field and Pool, or Wildcot |
| P. O. Box 1710, Hobbs, New Mexico 88240 | 376 |
| ARCO 0il and Gas Company - Div. of Atlantic Richfield Company | Empire Abo Unit "F" |
| 2. Name of Operator | 8. Farm or Lease Name |
| 1. OIL S GAB OTHER- | 7. Unit Agreement Name |
| (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) | |
| SUNDRY INTICES AND REPORTS ON WELLS | B-11593-B |
| OFFICE OFERATOR O. C. D. ARTESIA, OFFICE | 5, State Oil & Gas Lease No. |
| | State X Fee |
| LAND OFFICE | Sa. Indicate Type of Lease |
| U.S.O.S. JAN 15 1981 | |
| DISTRIBUTION SANTA FE SANTA FE, NEW MEXICO 87501 FILE U.S.O.S. JAN 15 1987 | Form C-103 · Revised 10-1-7 |
| SANTA FE, NEW MEXICO 87501 U.S.O.S. JAN 15 198? | |