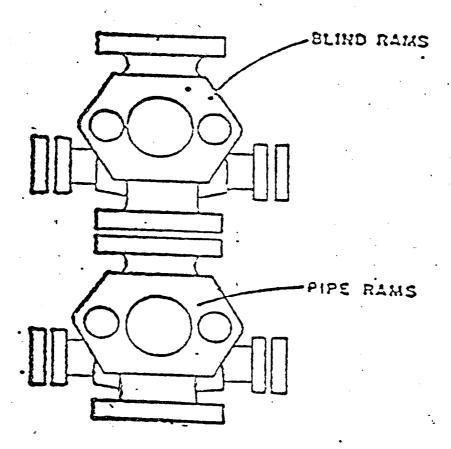
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DISTRIBUTION		N_ / MEXICO OIL CONSERVATION COMMISSION Form C-101 Revised 1-1-65								
	/ 								Type of Lease	
FILE								STATE	 -	
	~						.5		& Gas Lease No.	
OPERATOR	, - 						В	-2071-2	4	
							Š	TÜÜN		
APPLICATI	ON FOR PE	RMIT TO	DRILL, DEEI	PEN, O	R PLUG BACK					
1a. Type of Work							7	. Unit Agree	ement Name Abo Pressure	
DRILL 5	7		DEEPEN 🔲		PLU	G BACK		<u>dainten</u>	ance Project	
b. Type of Well	<u>-</u>				INGLE N	ULTIPLE		Farm or L		
OIL X GAS WELL 2. Name of Operator	ОТ	1ER			ZONE	ZONE		well No.	Abo Unit "G"	
i	1 0							33	<i>/</i> 1	
Atlantic Richfield Company 3. Address of Operator								10. Field and Pool, or Wildcat		
							١,	Empire Abo		
P. O. Box 1710, Hobbs, New Mexico 88240 4. Location of Well Unit Letter I. Located 2400 FEET FROM THE South LINE						LINE				
UNII LEI	1 EN									
AND 500 FEET FRO	M THE Wes	St LIN	E OF SEC. 34	TW	P. 175 RGE.	28E .	имрм			
								2. County		
<i>AHHHHHH</i>	44444	<i>HHH</i>	+++++++	444	HHHHH	++++	HH	Eddy	HHHHH	
<i>AHHHHHH</i>	++++++	+++++	////////	1/4/	. Proposed Depth	19A. Fo	rmation	777777	20. Hotary or C.T.	
				1117	6370 '	Abo	Reef		Rotary	
21. Elevations (Show whether L	F, RT, etc.)	21A. Kind	& Status Plug. E	sond 21	B. Drilling Contracto	r		22. Approx	. Date Work will start	
3661'4. GL		GCA	<i>‡</i> 8	Ho	ondo Drilling	Compa	ny	1/30	/79	
23.		P	ROPOSED CASI	NG AND	CEMENT PROGRAM					
5/7F OF HOLE	CLZE OF	CASING	WEIGHT PER	ECOT	SETTING DEPT	u ISAC	KS OF	CEMENT	EST. TOP	
SIZE OF HOLE	8-5/8		24# K-5		750'	7 300	350	CHVICIAI	Circ to surf	
7-7/8"	5-1/2		15.5# K		6370		1400		Circ to surf	
	 /								by 2-staging	
	ţ		1		ı	1				
•										
Propose to drill				Empir	e Abo Pressur	e Main	ntenai	nce Pro	ject to more	
economically recover remaining reserves.										
Authority to drill above non-standard location by approval of Administrative Order NSL-999.										
Authority to drift	i above i	ion-scan	dalu locat	IOH D	y appioval or	Admixi	.112616	ative o.	idei Non-999.	
Blowout Preventer	Program	attache	d.							
								APP,	ROVAL VALID	
					1			ECR OF	D Maria	
								D 2 i	A COMMENCED.	
•							EXF	YEES 4	1-15-79	
									7	
IN ABOVE SPACE DESCRIBE	PROPOSED P	ROGRAM: IF , IF ANY.	PROPOSAL IS TO D	EEPEN OF	PLUG BACK, GIVE DAT	A ON PRES	ENT PROD	UCTIVE ZONE	AND PROPOSED NEW PRODUC	
I hereby certify that the information	ation above is	true and com	plete to the best	of my kn	owledge and belief.					
Soll -	•		mr. 1	Dia-	Dria C			ate 1/8/	79	
Signed The	<u></u>		_ Title	nist.	Drlg Supt.		D	ate		
(This space f	or State Use)								4030	
JAN 1 5 1979										
APPROVED BY W.U.	y us	sev	_ TITLE	UPEK)	JOOK DISTRICT	ш	▷	ATE	· · · · · · · · · · · · · · · · · · ·	
CONDITIONS OF APPROVAL,	IF ANY:									

MEXICO OIL CONSERVATION COMMISS A WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 1-1-65

		Att distances mus	t be from the suter bou	neartes of the	Section	
Operator Attentic Ri	chfield Co.		Empire /	Abo Unit	G	well No. 334
Unit-Letter	Section	Township	Range 20		ounty	
Actual Footage Lo	34	17-5		-E	Eddy	
2400	4	South line	and 500	leet fro	m the West	line
Ground, Level, Elev	Producing F	ormation	Pool			Dedicated Acreage;
3661.4	,	Reef	Empire A			40 Acres
1. Outline t	he acreage dedic	cated to the aubject	t well by colored	pencil or h	achure marks on	the plat below.
2. If more t interest a	han one lease ind royalty).	a dedicated to the	well, outline each	and identif	y the ownership	thereof (both as to working
		different ownership unitization, force-p		ne well, hav	e the interests o	of all owners been consoli-
X Yes	No If	answer is "yes," ty	pe of consolidatio	n1	Initization	
,,	. 44 99 1: 4 41		1			1
ii answer	if necessary.)	e owners and tract of	descriptions which	have actua	lly been consolic	lated. (Use reverse side of
	•	ned to the well unti	l all interests hav	e been cons	olidated (by co	nmunitization, unitization,
forced-poo	oling, or otherwise	e) or until a non-sta	ndard unit, elimina	ting such in	iterests, has bee	n approved by the Commis-
sion.						
r	ı		!			CERTIFICATION
	1		; 			
	1		1		11	certify that the information con-
1	l		i		1 1	erein is true and complete to the ny knawledge and belief.
	1		1			ny anomieoge and benen
j	1		i		Name	
<u> </u>	+	+				lesse
	1		1		Position	
	! !	UCINEZA	1		Dist. Company	Drlg. Supt.
	at.	STATE	į		11	ic Richfield Company
-,			l I		Date	-
- 212,	REG	676	•		1/9/79	
 	// /	-076 <u> </u>		·		
 5⊖€' - -€	×11 13	0/3/	 		i hernby	certify that the well location
-	+ 104	MEXICO WEST	1		shown or	this plat was plotted from field
t	+ 1	W. WEST	1		1 1	actual surveys made by me or
e d	+		1			supervision, and that the same and correct to the best of my
2400'	7		1		1 1	e and belief.
77777	<i>++</i> +	+				
	1		1			
	! 		1		Octobe	r 25,1978
	i		1		 	Professional Engineer
:	1				oand√or Loan	d Surveyor
J 1300.5	3'				20 Aificate	m. W. West
6 230 660	190 1320 1680 19	80 231C 2640	2000 1500 10	00 800	TI John Colle	No. John W. West 676 Ronald J. Eidson 3239
		 			· Վ	CANDELL V. EIGEOR 323M



ATIANTIC RICHFIELD COMPANY Blow Out Preventer Program

Lecse Name	Empire Abo Unit "G"
Well No	334
Location	2400' FSL & 500' FWL
	Sec 34-17S-28E, Eddy County

BOP to be tested before installed on well and will be maintained in good working condition during drilling. All wellhead fittings to be of sufficient pressure to operate in a safe manner.