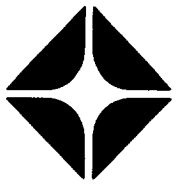


AtlanticRichfieldCompany

North American Producing Division
Permian Division
Post Office Box 1610
Midland, Texas 79702
Telephone 915 684 0100



RECEIVED

MAR 6 1979

J. C. C.
ARTESIA, OFFICE

March 2, 1979

New Mexico Oil Conservation Commission
P. O. Drawer DD
Artesia, New Mexico 88210

Reports: Production

Attn: Oil & Gas Inspector

Gentlemen:

Please be notified that as provided in Rule 1109, Paragraph B and Memorandum dated 2-1-56, Atlantic Richfield Company, being a temporary transporter, has transferred 80 bbls. of oil from their Empire Abo Unit

Battery G-34

Field, Sec. 34, T-17S, R-28E, Eddy County,
New Mexico, to their Empire Abo Unit Well G334
Field, Sec. 34, T-17S, R-28E, Eddy County,
New Mexico, where it was used for Drilling mud

This oil was transferred 2-27-79 and ~~will~~ will
not be recovered.

By copy of this letter, we wish to notify Amoco Pipe
Line Company of our transfer.

Yours very truly,

ATLANTIC RICHFIELD COMPANY

By Bobbie Anderson
John Holcomb

JH:ih

cc: Amoco Pipe Line Company
P.O. Box 6110-A
Chicago, IL 60681

Oil Accounting - Dallas

Mr. George Ricks - Hobbs

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87504

Form C-103
Revised 10-1-78

NO. OF COPIES RECEIVED	3
DISTRIBUTION	
SANTA FE	1
FILE	1
U.S.G.S.	
LAND OFFICE	
OPERATOR	1

FEB 22 1979

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
B-2071-24

SUNDRY NOTICES AND REPORTS ON WELLS
DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A WELL OR TO
USE APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.

OIL WELL ☒ GAS WELL ☐ OTHER ☐
Name of Operator
Atlantic Richfield Company ✓
Address of Operator
Box 1710, Hobbs, New Mexico 88240
Location of Well

7. Unit Agreement Name
Empire Abo Pressure
Maintenance Project

8. Farm or Lease Name
Empire Abo Unit "G"

9. Well No.
334

10. Field and Pool, or Wildcat
Empire Abo

UNIT LETTER L 2400 FEET FROM THE South LINE AND 500 FEET FROM
THE West LINE, SECTION 34 TOWNSHIP 17S RANGE 28E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)
3661.4' GL

12. County
Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☒
CASING TEST AND CEMENT JOB ☒
OTHER ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐
surface ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded 11" hole @ 5:30 PM 2/12/79. Fin drlg to 750' @ 4:15 AM 2/13/79. RIH w/8-5/8" OD 24# K-55 csg, set @ 750'. Cmt'd 8-5/8" OD csg w/350 sx Cl C w/2% gel, 6# salt/sk, followed by 200 sx Cl C cmt cont'g 2% CaCl & 6# salt/sk. PD @ 9:50 AM 2/13/79. Circ cmt to surf & 115 sx to pit. WOC 12 hrs. The following compressive strength criterion is furnished for cmtg in accordance w/Option 2 of the OCD Rules & Regulations.

1. The volume of cmt slurry used was 529 cu ft of Cl C cmt cont'g 2% Gel, 6# salt/sk followed by 302 cu ft of Cl C cmt cont'g 2% CaCl & 6# salt/sk. Circ 174 cu ft cmt to pit.
2. Approx temperature of cmt slurry when mixed was 67°F.
3. Estimated minimum formation temperature in zone of interest was 69°F.
4. Estimate of cmt strength at time of csg test was 1250 PSIG.
5. Actual time cmt in place prior to starting test was 12 hrs. Pressure tested csg to 1000# 30 mins. OK.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *[Signature]*

TITLE Dist. Drlg Supt.

DATE 2/21/79

APPROVED BY *[Signature]*

TITLE SUPERVISOR, DISTRICT II

DATE FEB 23 1979

CONDITIONS OF APPROVAL, IF ANY: