

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87501

APR - 7 1992

O. C. D.

WELL API NO. 30-015-22787
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-2071-24
7. Lease Name or Unit Agreement Name Empire ABO Unit "G"
8. Well No. 334
9. Pool name or Wildcat Empire ABO
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3661.4 GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator ARCO OIL AND GAS COMPANY ✓
3. Address of Operator P. O. Box 1610, Midland, Texas 79702	4. Well Location Unit Letter L : 2400 Feet From The South Line and 500 Feet From The West Line Section 34 Township 17S Range 28E NMPM Eddy County

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1-7-92. RUPU. PoH w/CA. Set CIBP at 6140. Press test csg to 600#. P&A'D as follows:

Plug	interval	cmt	Remarks
1	5640-6140	40sx	Spot. Circ hole w/10# MLF.
2	3600-3850	25sx	Spot
3	2850-3100	25sx	Spot
4	1950-2200	25sx	Spot
5	1200-1450	25sx	Spot
6	625- 875	25sx	Spot
7	0- 200	20sx	Spot

Cut at WH & installed Dry Hole Makder. P&A"D 1-9-92.

Post ID-2
4-18-92
P&A

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Ken W. Gosnell TITLE Regulatory Coordinator DATE 4-2-92

TYPE OR PRINT NAME Ken W. Gosnell 915/688-5672 TELEPHONE NO.

(This space for State Use)

APPROVED BY Danell Moore TITLE Dist. Geol. DATE 4/22/92

CONDITIONS OF APPROVAL, IF ANY: