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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

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APR - 6 1979

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT - 1" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <b>O. C. C. ARTESIA, OFFICE</b>		5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
2. Name of Operator <b>Yates Petroleum Corporation /</b>		5. State Oil & Gas Lease No.
3. Address of Operator <b>207 South 4th Street-Artesia, NM 88210</b>		7. Unit Agreement Name
4. Location of Well UNIT LETTER <b>G</b> 1980 FEET FROM THE <b>North</b> LINE AND 1980 FEET FROM THE <b>East</b> LINE, SECTION <b>26</b> TOWNSHIP <b>17S</b> RANGE <b>25E</b> NMPM.		8. Farm or Lease Name <b>Ingram Jackson BV</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>3338' GR</b>		9. Well No. <b>1 7</b>
		10. Field and Pool, or Wildcat Und <b>Eagle Creek Atoka Morrow</b>
		12. County <b>Eddy</b>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
		OTHER <b>Run Production casing</b> <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 8430' - Ran 250 joints of 4½" 11.6# & 10.5# K-55 casing as follows: 42 joints 11.6# (1729'), 188 joints 10.5# (6312') and 10 joints 11.6# (405') (Total 8446') set at 8430'. 1-Guide shoe at 8430' and Diff-Fill Collar at 8389' & 10 centralizers. Cemented w/250 gallons mud flush, 10 bbls 2% KCL water, 270 sacks of Howco-Lite, 2/10% Halad-22, 4/10% CFR-2, 5#/sack KCL, 200 sacks of Class H 2/10% Halad-22, 4/10% CFR-2, 5#/sack KCL. PD 3:00 PM 2-14-79. WOC and tested to 1500#. OK. Ran Temperature Survey and found top of cement at 6400'. WLPBTD 8366'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <i>Christine Anderson</i>	TITLE <b>Geol. Secty</b>	DATE <b>4-5-79</b>
APPROVED BY <i>W. A. Gussert</i>	TITLE <b>SUPERVISOR, DISTRICT II</b>	DATE <b>APR 9 - 1979</b>
CONDITIONS OF APPROVAL, IF ANY:		