

DIST. IBUTION		
SANTA FE	1	
FILE	1	✓
U.S.G.S.		
LAND OFFICE		
OPERATOR	1	

N MEXICO OIL CONSERVATION COMMISSION

RECEIVED

JUN 28 1979

Supersedes Old  
C-102 and C-103  
Effective 1-1-65

**D. C. C.**

**SUNDRY NOTICES AND REPORTS** ~~ARTESIA OFFICE~~

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☐ GAS WELL ☒ OTHER ☐

Name of Operator  
**Yates Petroleum Corporation** ✓

Address of Operator  
**207 South 4th Street - Artesia, NM 88210**

Location of Well  
UNIT LETTER **G** 1980 FEET FROM THE **North** LINE AND 1980 FEET FROM  
THE **East** LINE, SECTION **26** TOWNSHIP **17S** RANGE **25E** NMPM.

5a. Indicate Type of Lease  
State ☐ Fee ☒

5. State Oil & Gas Lease No.

7. Unit Agreement Name

8. Farm or Lease Name  
**Ingram Jackson BV**

9. Well No.  
**1 7**

10. Field and Pool, or Wildcat **Und**  
**E. Eagle Creek Atoka**

12. County  
**Eddy**

15. Elevation (Show whether DF, RT, GR, etc.)  
**3388' GR**

6. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> <b>Perforate and treat</b>

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 8430'; WLPBTD 8366' - WIH w/casing gun on wireline and perforated 8332-54' w/7 .41" holes (1spf) as follows: 8332, 35, 38, 40, 46, 48, 54'. POH. WIH w/Guiberson Uni VI packer on 2-3/8" tubing, set packer at 8299'. Swabbed dry. No shows. Trtd perf w/1000g 15% DS-30 acid and nitrogen w/ball sealers. Swbd & no shows. Pulled tbg and pkr. Set CIBP at 8300' w/wireline. Dumped 1 bailer of cmt on top of plug. PBTD 8288'. WIH w/csg gun and perf 8236-8245' (9') w/18 .50" holes (2spf). POH. RIH w/tbg & Guiberson Uni VI pkr, set pkr at 8205'. Trtd perfs w/1500g 7 1/2% MS acid and nitrogen w/ball sealers. Well cleaned up and flowed 95# on 1/2" choke = 676 MCF (3 hr. rate). Sand Frac'd perfs w/9000g trtd fluid, 6000g MS fluid and 3000g CO-2, 10500# 20-40 sd. Swabbed well dry. Blew well dn loaded tbg, unflanged, got off RBP, instld BOP. Pulled tbg. WIH w/2-3/8" tbg Guiberson Uni VI pkr and RBP, set RBP at 8176'. Pulled tbg. RIH w/Tub Conveyed Gun, Guiberson Uni VI pkr, set pkr at 8093'. Perforated 8132-8139' w/28 .50" holes (4 spf) No shows. Pulled guns. WIH w/Guiberson Uni VI pkr on 2-3/8"tbg, set pkr at 8100'. Trtd Perfs w/1200g 7 1/2% MS acid & Nitrogen w/ball sealers. Well cleaned up and flowed 110# on 1/2" choke = 770 MCFPD. Killed well & POOH w/tubing and packer. WIH and latched on to bridge plug and reset at 8082'.

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief. (Continued on attached page)

SIGNED Christine Tomlinson TITLE Geol. Secty. DATE 6-19-79

APPROVED BY W. A. Gussitt TITLE SUPERVISOR, DISTRICT II DATE JUN 29 1979

CONDITIONS OF APPROVAL, IF ANY:

Yates Petroleum Corporation  
Ingram Jackson BV No. 7  
1980' FNL & 1980' FEL  
Section 26-17S-25E  
Eddy County, New Mexico

(Continued from page 1)

WIH w/Casing Gun on Wireline and perforated 8030-8074' w/23 .50" holes as follows: 8030-38' (9 holes); 8046-48' (3 holes); 8041-44' (4 holes); 8068-74' (7 holes). WIH w/Guiberson Uni VI packer on 2-3/8" thg, set packer at 7980' and treated perforations w/2000 gallons DS-30 acid and Nitrogen w/ball sealers. Well cleaned up and flowed 75# on 1/2" choke = 600 MCFPD. Pulled RBP at 8082' WIH w/Guiberson packer on 2-3/8" tubing, set packer at 8012' and Sand Frac'd all perforations 8030-8245' w/30000g gelled 3% acid and CO-2, 20000g gelled 3% acid; 10000g CO-2, 22500# 20-40 sand. Well cleaned up and flowed 260# on 24/64" choke = 910 MCFPD.