

NEW MEXICO OIL CONSERVATION COMMISSION

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| | |
|--------------------------------|---|
| 5a. Indicate Type of Lease | |
| State <input type="checkbox"/> | Fee <input checked="" type="checkbox"/> |
| 5. State Oil & Gas Lease No. | |

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SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

APR 10 1979

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|---|
| 7. Unit Agreement Name |
| 8. Farm or Lease Name Jackson "AT" Com |
| 9. Well No. 1 9 |
| 10. Field and Pool, or Wildcat Und. E. Eagle Creek Atoka Morrow |
| 12. County Eddy |

| |
|---|
| 1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- |
| 2. Name of Operator Yates Petroleum Corporation |
| 3. Address of Operator 207 South Fourth Street - Artesia, NM 88210 |
| 4. Location of Well UNIT LETTER <u>M</u> <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE, SECTION <u>13</u> TOWNSHIP <u>17S</u> RANGE <u>25E</u> NMPM. |
| 15. Elevation (Show whether DF, RT, GR, etc.) 3465' GR |

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

| | | | |
|--|---|--|---|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | OTHER <input type="checkbox"/> | CASING TEST AND CEMENT JOBS <input type="checkbox"/> | OTHER <u>Perforations & treatment</u> <input checked="" type="checkbox"/> |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 8400'. WIH w/casing gun on wireline and perforated 8285-8327' w/10 .34" holes (1 SPF) as follows: 8285, 88, 91, 94, 97, 8308, 11, 13, 24 & 27'. WIH w/Guiberson Uni VI packer on 2-7/8" tubing. Set packer at 8239'. Treated perforations 8285-8327' w/2000 gallons 15% DS-30 acid and nitrogen and ball sealers. Well cleaned up and flowed 50# on 1/4" choke = 92 MCFPD.

TD 8400'; PBTD 8350'. Loaded hole, rigged up BOP. Pulled standing valve, unseated packer and pulled w/tubing. POOH. Picked up RBP w/equalizing valve. RIH w/2-7/8" tubing. Set RBP at 8239'. WIH w/casing gun on wireline and perforated 8041-8065' w/10 .34" holes (1 SPF) as follows: 8041, 42, 43, 52, 54, 58, 59½, 62, 63½ & 65'. WIH w/Guiberson Uni VI packer on 2-7/8" tubing. Set packer at 8031'. Treated perforations 8041-65' w/1500 gallons 7½% MS acid and nitrogen w/ball sealers. Sand frac'd perforations 8041-65' w/8000 gallons frac fluid and 7500# 20-40 sand. Well cleaned up and flowed 150# on 1/2" choke in 2 hours = 220 MCFPD.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Geological Secretary DATE 4-10-79

APPROVED BY [Signature] TITLE SUPERVISOR, DISTRICT II DATE APR 12 1979

CONDITIONS OF APPROVAL, IF ANY: