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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT WELL. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	
2. Name of Operator Yates Petroleum Corporation	
3. Address of Operator 207 South Fourth Street - Artesia, NM 88210	
4. Location of Well UNIT LETTER <u>M</u> <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE, SECTION <u>13</u> TOWNSHIP <u>17S</u> RANGE <u>25E</u> NMPM.	

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APR 10 1979

O.C.C.
ARTESIA, OFFICE

7. Unit Agreement Name
8. Farm or Lease Name Jackson "AT" Com
9. Well No. 1 9
10. Field and Pool, or Wildcat Und. E. Eagle Creek Atoka Morrow
12. County Eddy

15. Elevation (Show whether DF, RT, GR, etc.) 3465' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> OTHER <input type="checkbox"/>
REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOBS <input type="checkbox"/> OTHER <u>Perforations & treatment</u> <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 8400'; PBTD 8022'. WIH. Set standing valve in Guiberson Slick Joint at 8024'. Bled well down. Loaded tubing and casing, unflanged - got off RBP w/on-off tool. Flanged up and circulated hole. Unflanged, removed wellhead and installed BOP's. POOH w/tubing. WIH and set RBP at 8022'. POOH. WIH w/casing gun on wireline and perforated 7992-8007' w/10 .50" holes (1 SPF) as follows: 7992, 93, 94, 95, 96, 8000, 02, 03, 05 & 07'. POOH. WIH w/Guiberson Uni VI packer on 2-7/8" tubing. Set packer at 7961'. Treated perforations w/26000 gallons MS frac fluid (18000 gallons MS frac fluid & 80000 gallons CO2) and 23000# 20-40 sand and ball sealers. Well cleaned up and flowed 520# on 1/2" choke = 3.25 MMCFPD. (Morrow)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Christine J. [Signature]</u>	TITLE <u>Geological Secretary</u>	DATE <u>4-10-79</u>
APPROVED BY <u>W. A. Gussert</u>	TITLE <u>SUPERVISOR, DISTRICT II</u>	DATE <u>APR 12 1979</u>
CONDITIONS OF APPROVAL, IF ANY:		