NO. OF .OI .ES RECEIVED	·					30 - 0 1	5-22803
DISTRIBUTION	N MEXICO CAL CONSERVATION COMMISSION					Form C-101 Revised 1-1-65	
SANTA FE	<u></u>						Type of Lease
FILE /			1A.5	1	3	STATE	
U.S.G.S.	·		JAN 2	5 379			Gas Lease No.
LAND OFFICE					- 3		
OPERATOR			11 C	· C.	k	B-207	$\frac{1-23}{1-1-1}$
			DRILL, DEEPEN, C	DEFILITE DACK	R	//////	
	N FOR PE	RMIT TO	DRILL, DEEPEN, C	R PLUG BACK		. Unit Agree	ement Name
a. Type of Work					{ 1	Empire A	Abo Pressure
DRILL X			DEEPEN	PLUG B	аск 🛄 🕌	fainten: Form or L	ance Project ease Name
b. Type of Well					[	-	Abo Unit "D"
OIL X GAS WELL	отн	E.R	······································	ZONE MULT		Well No.	ADO DAIL D
2. Name of Operator		/				-	361
Atlantic Richfield Company V						10. Field and Pool, or Wildcat	
3. Address of Operator	1 1 17		000/0				
P. O. Box 1710, Ho 4. Location of Well	<u>bbs, New</u>	Mexico	88240	Couth		Empire	mmmm///
UNIT LETT	а <u>Р</u>	LOC	ATED FE	ET FROM THE <u>South</u>	LINE	IIIII	illillillilli
800	Fo	a+ .	27	VP. 175 RGE. 28]		IIIII	innn an the second s
AND 800 FEET FROM	THE Ea		E OF SEC. 27 TV			12. County	<u> </u>
	illilli					Eddv	
+++++++++++++++++++++++++++++++++++++++	HHHH	tttttt	HHHHHH	HHHHHH	<i>1111111</i>	<u>IIIII</u>	<u>IIIIIIIIIIIII</u>
	HHHH	illilli				HHHH	
**********	HHHH.	tttttt	HHHHHH	), Proposed Depth	9A. Formation		20. Rotary or C.T.
	HHHH	IIIII		6350'	Abo Reef		Rotary
21. Elevations (Show whether DI-	KT, etc.)	21A. Kind	& Status Plag. Bond 2	1B. Drilling Contractor		22. Approx	. Date Work will start
3665.5' GR GCA		#8 Hondo Dr1g. Co.			2/1/79		
23.							
		Р	ROPOSED CASING AND	CEMENT PROGRAM			······
SIZE OF HOLE	SIZE OF	CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF	CEMENT	EST. TOP
11"	8-5/8"	OD	24# X-55	750'	375		Circ to surf
7-7/8"	5-1/2"	OD'	15.5# K-55	6350'	1425		Circ to surf
							by 2-staging
	I		I	1	1		•
Propose to drill a	develop	ment we	11 in the Empir	e Abo Pressure	Maintena	nce Pro	ject to more
economically recov	er remai	ning re	serves.		erder K	2 59	09
			i				
Authority to drill	above r	on-stan	dard location b	oy approval of 🖌	denimico bu	ativo-0	101_099.
	•						
Blowout Preventer	Program	attache	d.				

APPROVAL TAUD
FOR 90 DAYS STOR
DRIMING CL. MARKED,
Survey and the second
EXTERS 4-30-29

**1** ....

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IF POLISSAL 15	TO DEEPEN OR PLUG BACK, GIVE DATA ON PRES	ENT PRODUCTIVE	ZONE AND PROPOSED NEW PROD
omparte to the b	best of my knowledge and belief.		
Title	Dist. Drlg Supt.	Date	1/23/79
· · · ·			
TITLE	SUPERVISOR, DISTRICT H	DATE	JAN 3 0 1979
	Title	TitleDist. Drlg Supt	Tule Dist. Drlg Supt Date 

CONDITIONS OF APPROVAL, IF ANY:

## NL MEXICO OIL CONSERVATION COMMISSI . WELL LOCATION AND ACREAGE DEDICATION PLAT

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		All distances must be fr	on the outer boundaries	of the Section.	
Operator Atlan	tic Richfield	Co.	Empire Ab	o Unit D	well Ng 361
P	5. ction 27	Township 17 South	Range 28 East	County Eddy	
Tual Footage Locat		South	800	East	
cund Level Elev.	feet from the Producing Fo	Inte chiq	Pool	et from the	line Dedicated Acreage:
3665.5	Abo Re	ef	Empire Abo		40 Acres
	n one lease is	ated to the subject we dedicated to the well	-		i the plat below, p thereof (both as to working
dated by con	mmunitization,	unitization, force-poolir	ag. etc? consolidation	Unitizatio	of all owners been consoli- on lidated. (Use reverse side of
this form if No allowable	necessary.) e will be assign	ed to the well until all	interests have been	consolidated (by c	indated. (Use reverse side of ommunitization, unitization, een approved by the Commis-
	1	······································	t		CERTIFICATION
			1		
	1		1	11	by certify that the information con- herein is true and complete to the
	1		1		f my knowledge and belief.
	ł		Ì		
	1		1	Name	
	+ I	+			porte
	i		1	Position	
	1		1	Company	. Drlg. Supt.
	: 		1	Atla	untic Richfield Compar
			1	1/23	/79
	   		     		by certify that the well location
A. EN	SINELER & LAND	X		notes under i	on this plat was plotted from field of actual surveys made by me or my supervision, and that the same e and correct to the best of my
KEGI PRO	676		·+/ <i>+</i> /+//	-  7 7	and belief.
			+ +	Date Sur	ered ember 9,1978
10m	WEXT WEST		1 36	D Register	ed Professional Engineer and Surveyor
	l l		308.77	- 800	ohn WWest
330 660 .90	1320 1680 10	80 2310 2640 2000	1800 1000		<sup>te No.</sup> John W. West 67 Ronald J. Eidson 323



ATLANTIC RICHFIELD COMPANY Blow Out Preventer Program

Lease 'Name Empire Abo Unit "D"

Well No. 361

•

Location	136'	FSL &		•
_	Sec	27 <b>-</b> 17S	Eddy (	County

BOP to be tested before installed on well and will be maintained in good working condition during drilling. Al wellhead fittings to be of sufficient pressure to operate in a safe manner.