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LAND OFFICE				
TRANSPORTER	OIL	1		
	GAS	1		
OPERATOR				
PRORATION OFFICE				

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104

FILE /	1	REQUEST FOR ALLOWABLE AND		Supersedes Old C-104 and C-1 Effective 1-1-65	
U.S.G.S.					
LAND OFFICE	AUTHORIZ	ZATION TO T	RANSPORT OIL AND) NATURAL GAS	
014 /	+			•	
TRANSPORTER GAS //	+-				
OPERATOR /	+			RECEIVED	
PRORATION OFFICE	+		•		
Operator	<u> </u>			HAD 0 - 1070	
Atlantic Richfiel	ld Company			MAR 9 - 1979	
Address	ta company .				
Box 1710, Hobbs,	New Mexico 8824	.0		a. c. c.	
Reason(s) for filing (Check prope	er box)		Other (Plea	ase explain)	
New Well	Change in Tra	msporter of:			
Recompletion	Oil	Dry	Gas		
Change in Ownership	Casinghead Go	as Cor	ndensate	•	
**			· · · · · · · · · · · · · · · · · · ·		
If change of ownership give na and address of previous owner					
II. DESCRIPTION OF WELL A	IND LEASE				
Lease Name		1 1	Name, Including Formatio	n Kind of Lease	
Empire Abo Unit "E'		363 En	pire Abo	State, Federal or Fee State	
Location					
Unit Letter A ;_	650 Feet From Th	e North	Line and	Feet From The <u>East</u>	
Line of Section 34	, Township 17S	Range	28E , NMI	PM, Eddy County	
II. <u>DESIGNATION OF TRANSI</u>					
Name of Authorized Transporter	_	nsate		s to which approved copy of this form is to be sent)	
Amoco Pipeline Comp	•			ntal Nat'l Bk Bldg, Ft Worth, TX	
Name of Authorized Transporter Amoco Production Co	of Casinghead Gas 😿 🗀	or Dry Gas	Address (Give address Drawer A. Lev	s to which approved copy of this form is to be sent) 1e11and, TX 79336	
Phillips Petroleum			4001 Penbrool	c. Odessa, Texas	
If well produces oil or liquids,	Unit Sec.	Twp. P.ge.	Is gas actually conne	cted? When	
give location of tanks.	F 34	17 28	Yes	3/2/79	
If this production is commingle	ed with that from any ot	her lease or po	ol, give commingling or	ier number:	
V. COMPLETION DATA					
<u>:</u>	Oil We	ell Gas Wel	New Well Workove	r Deepen Plug Back Same Res'v. Diff. Res'v	
Designate Type of Comp	$\frac{1}{2} \sum_{i=1}^{n} \frac{1}{2} \sum_{i=1}^{n} \frac{1}$		X		
Date Spudded	Date Compl. Ready	to Prod.	Total Depth	P.B.T.D.	
1/30/79	3/1/79		6350'	6293'	
Pool	Name of Producing	Formation	Top Oil/Gas Pay	Tubing Depth	
Empire Abo	Abo Reef		6260'	6152'	
Perforations				Depth Casing Shoe	
6260-6270 '					
	TUBI	NG, CASING,	AND CEMENTING REC)RD	
HOLE SIZE	CASING & T	TUBING SIZE	DEPTH	SET SACKS CEMENT	
11"	8-5/8" OD		800'	342	
7-7/8"	5-1/2" OD		6350'	1600	
	2-3/8" OD		6152'		
V. TEST DATA AND REQUES	T FOR ALLOWABLE	(Test must b	e after recovery of total vo	plume of load oil and must be equal to ordered top allow urs)	
OIL WELL		able for this		//	
Date First New Oil Run To Tank	s Date of Test		Producing Method (F	ow, pump, gas lift, etc.)	
3/1/79	3/3/79		Flow	Ada 1	
Length of Test	Tubing Pressure		Casing Pressure	Choke Size	
24 hrs	120#		Pkr	48/64"	
Actual Prod. During Test	Oil-Bbls.		Water-Bbls.	Gas-MCF	
_520 bbls	520		0	205	
	•				
GAS WELL		· · · · · · · · · · · · · · · · · · ·			
Actual Prod. Test-MCF/D	Length of Test		Bbls. Condensate/MN	ACF Gravity of Condensate	
Testing Method (pitot, back pr.)	Tubing Pressure		Casing Pressure	Choke Size	
·		•			
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given		OIL	CONSERVATION COMMISSION		
			APPROVED		
		on APPROVED			
		en	BY W. a. Sressett		
above is true and complete t	o the best of my know	reage and belie	11		
·			TITLE SU	PERVISOR, DISTRICT, IL	
10			14		
1/1/1/2 I	· '		11	to be filed in compliance with RULE 1104.	
1100	(Signature)		_ If this is a re	equest for allowable for a newly drilled or deependents to be accompanied by a tabulation of the deviation	
Dist. Drlg. Supt.	1 = -0 (cmcm, c)		tests taken on th	e well in accordance with RULE 111.	
Disc. Ditg. Supr.	(Title)		All sections	of this form must be filled out completely for allow	
	1 4 4445/		II able on new and	recompleted wells.	

3/7/79

(Date)

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply