

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
RECEIVED BOX 2088
SANTA FE, NEW MEXICO 87501
NOV -7 1986
O. C. D.
ARTESIA OFFICE

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
E-7832

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

| | |
|---|--|
| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> | 7. Unit Agreement Name |
| 2. Name of Operator ARCO OIL AND GAS COMPANY ✓ | 8. Farm or Lease Name Empire ABO Unit "E" |
| 3. Address of Operator P. O. Box 1610, Midland, Texas 79702 | 9. Well No. 363 |
| 4. Location of Well UNIT LETTER <u>A</u> <u>650</u> FEET FROM THE <u>North</u> LINE AND <u>120</u> FEET FROM THE <u>East</u> LINE, SECTION <u>34</u> TOWNSHIP <u>17S</u> RANGE <u>28E</u> NMPM. | 10. Field and Pool, or Wildcat Empire ABO |
| 15. Elevation (Show whether DF, RT, GR, etc.) 3673.5' GR | 12. County Eddy |

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER Add perfs same zone & treat ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOBS ☐
OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Remove production assembly from hole.
2. RIH w/CIBP & set @ 6240' to isolate existing perfs.
3. Perf Abo f/6198'-6214' w/34 holes
4. Treat same perfs w/2000 gals 15% NEFE HCL & Xylene
5. RIH w/pkr & production assembly & set pkr @ 6130'
6. Return well to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Kenn W. Shosnell TITLE Engr. Tech. Spec. DATE 11-5-86

Original Signed By
Les A. Clements

APPROVED BY Supervisor District II TITLE DATE NOV 10 1986

CONDITIONS OF APPROVAL, IF ANY: