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STATE OF NEW MEXICO	
ENERGY AND MINERALS DEPARTMENT	LOWIGION
OIL CONSERVATION	N DIVISION Form C-103
SANTA PE SANTA FE, NEW MEXI	Revised 10-1-7
APD 15 1007	5a. Indicate Type of Lease
LAND OFFICE APR 15 1987	State X Fee
OPERATOR O. C. D.	5. State Oil 6 Gas Lease No.
	E-7832
SUNDRY NOTICES AND DESCRIPTION	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUE BACK TO A USE "SEPPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOS	DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT I FORM C-1017 FOR SUCH PROPOS	7. Unit Agreement Name
WELL X WELL OTHER-	8. Farm or Lease Name
2. Name of Operator	Empire Abo Unit "E"
ARCO Oil and Gas Company - Div of Atlantic Richfield	9. Well No.
3. Address of Operator	363
P. O. Box 1710, Hobbs, New Mexico 88240	10. Field and Pool, or Wildcat
4. Location of Well	Employe Alice
UNIT LETTER A 650 FEET FROM THE NORTH LINE	AND 120 PEET FROM EMPTE ADD
	///////////////////////////////////////
THE East LINE, SECTION 34 TOWNSHIP 17S	ANGENMPM. (\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\
15. Elevation (Show whether DF, RT,	
3673.5' GR	Eddy
16. Check Appropriate Box To Indicate Nature	of Notice. Report or Other Data
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
NOTICE OF INTENTION TO:	
PLUG AND ABANDON REMEDI	IAL WORK ALTERING CASING
76.17 (1.12 1.12 1.12 1.12 1.12 1.12 1.12 1.1	INCE DRILLING OPHS. PLUG AND ABANDONMENT
TEMPORARILY ASARDON	TEST AND CEMENT JOB
PULL OR ALTER CASING	Chut Woll In
· []	Shut well in
OTHER	
17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and	give pertinent dates, including estimated date of starting any propose
work) SEE RULE 1103.	
On test 3/08/87 well produced 8 BO, 245 BW & 26 MCF	G. Circulated well with corrosion inhibite
water, closed tubing and casing valves and shut wel	1 in effective 4/01/87 pending evaluation.
Final Report.	
That Report.	
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•	•
•	
18. I hereby certify that the information above is true and complete to the best of my kno	owledge and belief.
16. I hereby certify that the information above is true and complete to the best of my the	
# 7 / 4/	1.0
SIGNED Smilh VITLE Area Pro	od Supt BATE 4/14/87
Original Signed By	APR 2 3 1987
Les A. Clements TITLE	DATE AFT & U 1987

12-5-86 Set CIBP @ 6240'. 12-8-86 In 10 hrs swab 4 H 12-9-86 Set CIBP @ 6178'. 12-10-86 Acdzd Abo 6150-56'. 12-11-86 14 hr SITP 0#. SI BNO & 62 BLW on 36'. 12-12-86 In 16 hrs flwd 240'. CA. Return to pro	BLO & 118 BFW. Perf Abo f/6150-56' 'w/1000 gals. FL 4100'. Made 2 swab 6/64" ck. FTP 100-200 0 BNO & 26 BFW, 260 MC od. 12-12-86.	(14 holes). runs well kicked off #. F 36/64", FTP 150#.	
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12-5-86 Set CIBP @ 6240'. 12-8-86 In 10 hrs swab 4 H	BLO & 118 BFW.		w/2000 gals. Swab load.
14-4-00. KU FU. FUR W/CA.	Dame AL - E/6100 601/	' (34 holes). Acdzd	
12-4-86. RU PU. POH w/CA.			
17. Describe Proposed or Completed Operation work) SEE RULE 1103.	in , and it, and an permitted account	• •	
17. Describe Proposed or Completed Operation	ns (Clearly state all pertinent detail	s, and give pertinent dates, inclu	ding estimated date of starting any proposed
		OTHER Add perfs sam	e zone & treat x
TEMPORARILY ABANDON PULL OR ALTER CASING	1	COMMENCE DRILLING OPMS.	PLUG AND ABANDONMENT
PERFORM REMEDIAL WORK		REMEDIAL WORK	ALTERING CASING
NOTICE OF INTEN		SUBSEQUI	ENT REPORT OF:
16. Check Appro	3673.5 GR opriate Box To Indicate Na	ture of Notice, Report or	Other Data
15. Elevation (Show whether DF, RT, GR, etc.)		12. County Eddy	
THE East LINE, SECTION 34 TOWNSHIP 17S RANGE 28E NAPH			
	PEET PROM THE North		Empire Abo
i 4. Location of Well	<u></u>	120	10. Field and Pool, or Wildcat
P.O. Bost 1610, Midland, TX 7	79702		9. Well No. 363
ARCO Oil and Gas Company	V		Empire Abo Unit "E"
	HER-/		8, Farm or Lease Name
USE "APPLICATION FOR	TO GALL TO THE FUR LAND TO GALL TO GAL		7. Unit Agreement Name
	O. C. D.	<u> </u>	E 7832
OPERATOR /	FEB 12 1987		5. State Oil 6 Gas Lease No.
LAND OFFICE			Sa. Indicate Type of Lease State X Fee
FILE //	,	4 XICO 87501	Revised 10-1-78
FILE //	SRECEIVED BEW A	27 8 8	
FILE J.	JIL CONSERVAT	28 8 8	Form C-103