

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-73

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	<input checked="" type="checkbox"/>
FILE	<input checked="" type="checkbox"/>
U.S.G.S.	
LAND OFFICE	<input checked="" type="checkbox"/>
OPERATOR	<input checked="" type="checkbox"/>

3a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
3. State Oil & Gas Lease No.	
E 7832	

RECEIVED

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT - 1" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/>		APR 06 '88		7. Unit Agreement Name	
2. Name of Operator		O. C. D.		8. Farm or Lease Name	
ARCO Oil and Gas Company		ARTESIA, OFFICE		Empire Abo Ut. "E"	
3. Address of Operator				9. Well No.	
P.O. Box 1610, Midland, Texas 79702				363	
4. Location of Well				10. Field and Pool, or Wildcat	
UNIT LETTER A 650 FEET FROM THE North LINE AND 120 FEET FROM				Empire Abo	
THE East LINE, SECTION 34 TOWNSHIP 17S RANGE 28E NMPM.					
15. Elevation (Show whether DF, RT, GR, etc.)		3673.5 GR		12. County	
				Eddy	

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK	<input type="checkbox"/>
TEMPORARILY ABANDON	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>
OTHER	<input type="checkbox"/>

PLUG AND ABANDON	<input type="checkbox"/>
CHANGE PLANS	<input type="checkbox"/>
	<input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
COMMENCE DRILLING OPNS.	<input type="checkbox"/>	PLUG AND ABANDONMENT	<input type="checkbox"/>
CASING TEST AND CEMENT JOB	<input type="checkbox"/>		
OTHER	Recomplete same zone <input checked="" type="checkbox"/>		

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

- 2-23-88 - RUPU. Press. test annulus to 500#. Swab test existing perfs 6150-6156. WL set CIBP at 6130. Perf Empire Abo f/6090-96. Acidize with 800 gals. Swab load.
- 2-29-88 - Swab test. Perf. Empire Abo f/6083-86. Swab test. WL set CIBP at 6078. Perf. Empire Abo f/6058-6068. Acidize w/800 gals.
- 3-7-88 - Flowing to tank battery.
- 3-9-88 - DO CIBP at 6078 & push to 6130. Run CA: 2 3/8 tbg. w/Lok-set packer at 6077 and tandem tension packer at 6042.
- 3-11-88 - RDPU.
- 3-22-88 - Install pumping equipment and began pumping (under pkr) perfs 6083-86 and 6090-6096. Perfs 6058-6068 are isolated with packers.
- 3-24-88 - In 24 hrs. pumped 26 BO, 100 BW, 43 MCF.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Ken A. Gosnell TITLE Engr. Tech. 915-688-5672 DATE 3-31-88

Original Signed By
Mike Williams

APR 07 1988

APPROVED BY Oil & Gas Inspector
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____ DATE _____