Submit 3 Copies to Appropriate

CONDITIONS OF APPROVAL, IF ANY:

State of New Mexico Energy, Minerals and Natural Resources Department

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Form C-103 Revised 1-1	مرا
Revised 1-1	189

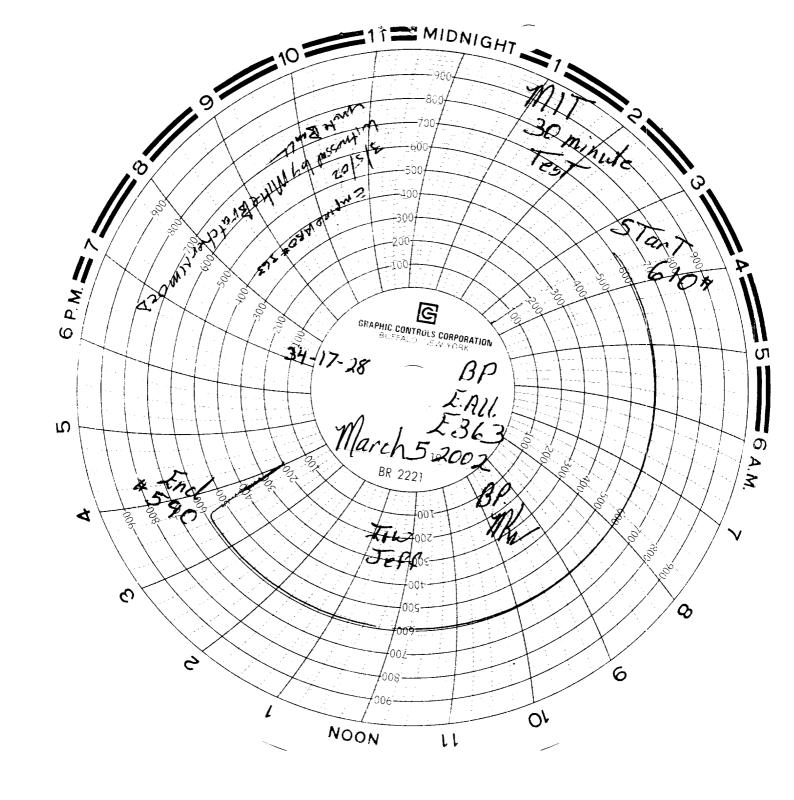
District Office	Mevisian 1-1
DISTRICT P.O. Box 1980, Hobbs NM 88241-1980 QIL CONSERVATION DIVISION 2040 Pacheco St.	WELL API NO.
P.O. Box 1980, Hobbs NM 88241-1980 2040 Pacheco St. DISTRICT II Santa Fe, NM 87505	30-015-022804
P.O. Drawer DD, Artesia, NM 88210	5. Indicate Type of Lease STATE X FEE
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410	6. State Oil & Gas Lease No. E - 7832
SUNDRY NOTICES AND REPORTS ON WELLS	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	7. Lease Name or Unit Agreement Name Empire Abo Unit "E"
1. Type of Well: OIL WELL X GAS WELL OTHER	
2. Name of Operator	8. Well No.
BP America Production Company	363 9. Pool name or Wildcat
3. Address of Operator P.O. Box 1089 Eunice, NM 88231	Empire Abo
4. Well Location Unit Letter A: 650 Feet From The N Line and 120	Feet From TheELine
Section 34 Township 17S Range 28E 1	NMPM Eddy County
//////////////////////////////////////	XIIIIIIIIIIIIIII
11. Check Appropriate Box to Indicate Nature of Notice NOTICE OF INTENTION TO: SUBS	ce, Report, or Other Data SEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK	X ALTERING CASING
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT	
PULL OR ALTER CASING CASING TEST AND CE	MENT JOB 🔲
OTHER: OTHER: Reset Plug	and MIT X
12. Describe Proposed or Completed Operations Clearly state all pertinent details, and give pertinent owork) SEE RULE 1103.	dates, including estimated date of starting any proposed
TD: 6350' PBD: 6050' PERFS: 6030-6038' Temporary Abandoned and 3-5	Status approved O3
02.26.02: MIRUPU. NDWH. NUBOP. POH w/tbg.	
02.27.02: RIH w/tbg. Tested BS 5000# w/5-1/2" Lokset pkr w/bull plu and Model R 5-1/2" pkr on bottom of tbg. Set plug @ 5974'	. PU 2 jts. set
pkr @ 5944'. Press tst'd below pkr & csg side. Did not h	nold.
02.28.02: RIH w/tbg. Caught plug & rls. Set plug@ 5963'. Rls plug pkr. Tst below pkr, held OK. POH 2 jts, set pkr, did not	test. RIH w/1 it.
Set pkr did not hold. Tested csg side, did not hold. POH	w/21 jts. Pkr did not
set. 03.01.02: POH w/168 jts tbg. Changed pkr.	
03.04.02: RIH w/174 jts. Set pkr @ 5652, tested below pkr. Held OK	K. Tested csg side held OK.
I hereby certify that the information above is true and complete to the best of my knowledge and belief.	
SIGNATURE CHILLE W. MILLE Sr. Administrati	ive Assistant DATE 04.02.02
TYPEOR PRINT NAME Kellie D. Murrish	TELEPHONE NO. 505,394,1649
(This space for State Use) APPROVED BY TITLE	APR 4 2002
APPROVED BYTITLE	DATE

Empire Abo Unit E-363 30-015-022804 Reset Pkr and MIT Operations

03.04.02: Rls pkr. RIH w/2 jts, set pkr @ 5713, tested OK. Rls pkr, RIH w/2 jts, set pkr @ 5773', tested OK. Rls pkr, RIH w/2 jts., set pkr @ 5834', tested OK. Rls pkr, RIH w/2 jts, set pkr @ 5931', tested OK. Both sides tested OK.

03.05.02: RU pmp truck t run MIT. Press csg to 610#, held 30 mins. NMOCD, Mike Bratcher, witnessed test. Held OK. Chart Attached. POH OD tbg.

03.06.02: RIH w/60 jts. POH & LD. NDBOP. RIH w/1 jt 2-7/8" tbg. Hung in wellhead. Flange wellhead up. Well T&A'd.





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