

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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LAND OFFICE	
OPERATOR	/

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MAR 9 - 1979

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. 647-368 647-363 647-320
7. Unit Agreement Name EMPIRE ABO PRESSURE Maintenance Project
8. Farm or Lease Name Empire Abo Unit "F"
9. Well No. 373
10. Field and Pool, or Wildcat Empire Abo
12. County Eddy

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator
Atlantic Richfield Company

3. Address of Operator
Box 1710, Hobbs, New Mexico 88240

4. Location of Well
UNIT LETTER E 1820 FEET FROM THE North LINE AND 150 FEET FROM
THE West LINE, SECTION 35 TOWNSHIP 17S RANGE 28E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)
3679.3' GR

O. C. C.
ANTERIA, OFFICE

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/> Surface
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded 11" hole @ 7:45 PM 2/26/79. Fin drlg 11" hole to 805' @ 7:00 PM 2/27/79. RIH w/8-5/8" OD 24# K-55 csg, set @ 805'. Cmt'd 8-5/8" OD csg w/300 sx RFC cont'g 1/4# flocele & 12# Gilsonite, 2% CaCl & 100 sx Cl C cmt cont'g 2% CaCl. PD @ 10:45 PM 2/27/79. Did not circ. Found TOC @ 11' FS. Filled w/Redi-mix cmt 11' to surf. WOC 18-1/4 hrs. Pressure tested csg to 1000# 30 mins OK.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Dist. Drlg. Supt. DATE 3/7/79

APPROVED BY [Signature] TITLE SUPERVISOR, DISTRICT II DATE MAR 12 1979

CONDITIONS OF APPROVAL, IF ANY: