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DISTRIBUTIO	N		MEXICO OR CON	$\mathcal{PO} = \mathcal{O}$ . Form C-101	5-7280 8		
SANTA FE	17					Revised 1-1-6	5
FILE		-		N 2 4 1979		5A. Indicate	Type of Lease
U.S.G.S.	2		JAI	STATE	K FEE		
LAND OFFICE	11					.5. State Oil	& Gas Lease No. 8
OPERATOR	. 1		C	). C. C.		647-36	(17 000
			ARTE	SIA, OFFICE		<u> </u>	
,APF	PLICATION F	OR PERMIT TO	DRILL, DEEPEN	I, OR PLUG E	ЗАСК		
1a. Type of Work		· · · · · · · · · · · · · · · · · · ·	······································			7. Unit Agree	
						Empire Abo Pressure	
b. Type of Well			DEEPEN		PLUG BACK	8. Form or L	ance Project
WELL X	GAS WELL	OTHER		SINGLE	MULTIPLE	Empire A	Abo Unit "F"
2. Name of Operator 9. Well No.							
Atlantic Ri		mpany V					383
3. Address of Operate	or					10. Field one	d Pool, or Wildcat
P. O. Box 1710, Hobbs, New Mexico 88240						Empire	Abo
4. Location of Well UNIT LETTER F. LOCATED 1600 FEET FROM THE North						VIIIII	
UNIT CETTER COCATED FEET FROM THE _NOTED					8///////		
AND 2350	FEET FROM THE	West	NE OF SEC. 35	TWP. 175	RGE. 28E NMPM	())))))))))))))))))))))))))))))))))))	
	HHHHH	MMMM		MMM		12. County	
						Eddy	
				HHHHi		HHHH	
	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	//////////				///////	
	MMM	MMMM		19. Proposed D	epth 19A. Formatic	n	20. Hotary or C.T.
				6300'	Abo Ree	f	Rotary
21. Elevations (Show	whether DF, RT,	etc.) 21A. Kind	i & Status Plug, Bond	atus Plug. Bond 21B. Drilling Contractor			. Date Work will start
3678.4'		GCA	GCA #8 Hondo Drlg. Co.			2/1/	79
23. PROPOSED CASING AND CEMENT PROGRAM							

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
11"	8-5/8" OD	24# K-55	750 <b>'</b>	325	Circ to surf
7-7/8"	5-1/2" OD	15.5# K-55	6300'	1425	Circ to surf
· · · · · · · · · · · · · · · · · · ·					by 2-staging

Propose to drill a development well in the Empire Abo Pressure Maintenance Project to more economically recover remaining reserves.

Authority to drill above non-standard location by approval of Administrative Order NSL-999.

Blowout Preventer Program attached.

APPROVAL TAUD FOR 90 DAYS URLESS (DRILLING COMMENCED)

EXPIRES 4-30-79

SUPERVISOR, DISTRICT II DATE JAN 3 0 1979

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUC-TIVE ZONE, GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

Mar Las	Title	Dist.	Drlg Supt.	Date	1/23/79
(This space for State Use)		<u></u>			

resset TITLE\_ ROVED BY

CONDITIONS OF APPROVAL, IF ANY:

## MEXICO OIL CONSERVATION COMMISSION N. WELL LOCATION AND ACREAGE DEDICATION PLAT

		All distances must be	from the outer boundaries o	f the Section	
Operator			Lease	######################################	Well No.
	Atlantic Richfield Co.		L Empire Abo Unit		383
F	35	17-5	Range 20 E	County	
Actual Footage Locatio		1/-5	28-E	Eddy	
1600	eet from the Nor	th line and	2350	t from the West	
Ground Løvel Elev.	Producing For		Pool	et from the VVEST	line Dedicated Acreage:
3678.4	Abo Re		Empire Abo		40
1. Outline the a	acreage dedica	ted to the subject w	vell by colored pencil o	or hachure marks on I	the plat below.
2. If more than interest and i	one lease is royalty).	dedicated to the we	ll, outline each and ide	ntify the ownership	thereof (both as to working
		intization, force-poor	ing. etc?		f all owners been consoli-
X Yes		swer is "yes," type		Unitization	
		and the second data was and the second data was and the second data was a second data was a second data was a s			ated. (Use reverse side of
No allowable	will be <mark>assig</mark> ne	d to the well until al	l interests have been o	onsolidated (by con	munitization, unitization,
forced-pooling sion.	, or otherwise)	or until a non-standar	rd unit, eliminating suc	h interests, has been	munifization, unifization, approved by the Commis-
	· · · · · · · · · · · · · · · · · · ·		 		CERTIFICATION
	I		1		
	1		l		certify that the information con-
	ł		1		rein is true and complete to the
	I	<u>e</u>	*	Desiron m	y knowledge and belief.
	1		1		
	+1+++	/-/ <del>/</del> / <del>-</del>		Name	Da P
<b>-</b> · · · · · · · · · · · · · · · · · · ·	L.		i i	Position	yac
	1	262	i		Drlg. Supt.
	4	+	l	Company	nig. supt.
	4	i v	1		Lc Richfield Company
	4	· +	1	Date	oupuny
	4		ł	1/23/79	
	-++++++	117			
	1			1 hereby	certify that the well location
					this plat was plotted from field
AINEER	ANS		1		ictual surveys made by me or
Little II	& LAND SUS		E j		upervision, and that the same
				<b>1</b> 1	d correct to the best of my
	16			knowledge	and belief.
	2		i .		
1 tow	METES		ł	Date Surveye	d
JOH	NIW.		۱ 	Registered P	rofessional Engineer
				and/or Land	
				Jehn	W. West
330 660 '90	1320 1650 1980	2310 2840 2000		TT   Certificate No	John W. West 676
			1600 1000 800	0-	Ronald J. Eidson 3239

Form C-102 Supersedes C-128 Milective 1-1-65



ATLANTIC RICHFIELD COMPANY Blow Out Preventer Program

Lease Name Empire Abo Unit "F"

Well No. 383

Location	1600' FNL & 23	350' FWL	
	Sec 35-175-281	E, Eddy County	r

BOP to be tested before installed on well and will be maintained in good working condition during drilling. All wellhead fittings to be of sufficient pressure to operate in a safe manner.