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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

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APR 17 1979

Operator AKCO Oil and Gas Company ✓ Division of Atlantic Richfield Company	
Address Box 1710, Hobbs, New Mexico 88240	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well <input checked="" type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>

O. C. C.
ARTESIA, OFFICE

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Empire Abo Unit "F"	Well No. 383	Pool Name, Including Formation Empire Abo	Kind of Lease State, Federal or Fee	State
Location: Unit Letter F ; 1600 Feet From The North Line and 2350 Feet From The West Line of Section 35 , Township 17S Range 28E , NMFM, Eddy County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
Amoco Pipeline Company	2300 Contiental Nat'l Bk Bldg, Ft Worth, TX					
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
Amoco Production Company Phillips Petroleum Company	Drawer A, Levelland, Tx 4001 Penbrook, Odessa, TX					
If well produces oil or liquids, give location of tanks.	Unit P	Sec. 26	Twp. 17	Rge. 28	Is gas actually connected? Yes	When 3/20/79

If this production is commingled with that from any other lease or pool, give commingling order number:

V. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well <input type="checkbox"/>	New Well <input checked="" type="checkbox"/>	Workover <input type="checkbox"/>	Deepen <input type="checkbox"/>	Plug Back <input type="checkbox"/>	Same Res'v. <input type="checkbox"/>	Diff. Res'v. <input type="checkbox"/>
Date Spudded 2/9/79	Date Compl. Ready to Prod. 3/4/79		Total Depth 6300'		P.B.T.D. 6250'			
Pool Empire Abo	Name of Producing Formation Abo Reef		Top Oil/Gas Pay 6188'		Tubing Depth 6141'			
Perforations 6188-6200'					Depth Casing Shoe 6300'			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
11"	8-5/8" OD K-55		795'		330			
7-7/8"	5-1/2" OD K-55		6300'		1360			
	2-3/8" OD		6141'					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

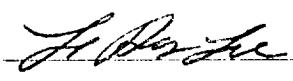
Date First New Oil Run To Tanks 3/4/79	Date of Test 4/9/79	Producing Method (Flow, pump, gas lift, etc.) Flow	
Length of Test 24 hrs	Tubing Pressure 3050# hyd press	Casing Pressure Pkr	Choke Size 64/64"
Actual Prod. During Test 224 bbls	Oil-Bbls. 118	Water-Bbls. 106	Gas-MCF 88

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


(Signature)

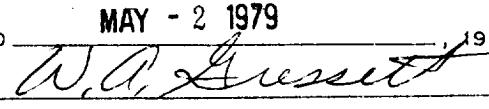
Dist. Drlg. Supt.

(Title)

4/16/79

(Date)

OIL CONSERVATION COMMISSION

APPROVED **MAY - 2 1979**
BY 
TITLE **SUPERVISOR, DISTRICT II**

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiple