

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504

APR 24 '89

WELL API NO.	300152280600
5. Indicate Type of Lease	STATE ☒ FEE ☐
6. State Oil & Gas Lease No.	647-368, 647-363, 647-320
7. Lease Name or Unit Agreement Name	EMPIRE ABO UNIT "F"
8. Well No.	383
9. Pool name or Wildcat	EMPIRE ABO

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
3678.4 GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator
ARCO OIL AND GAS COMPANY

3. Address of Operator
BOX 1710, HOBBS, NEW MEXICO 88240

4. Well Location
Unit Letter F : 1600 Feet From The NORTH Line and 2350 Feet From The WEST Line
Section 35 Township 17S Range 28E NMPM EDDY County

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☒	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐		CASING TEST AND CEMENT JOB ☐	
OTHER: ☐		OTHER: ☐	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Procedures as follows:

1. MIRU DDP
2. Gave NMOCD 24 HR notification of pressure test on csg
3. RIH w/swab to clear tbg
4. Install BOP & POH w/tbg & ACC
5. RIH w/CIBP on tbg
6. Set CIBP @ 6178 RKB
7. POH w/l jt
8. Pump 105 BBLS 8.6# brine w/2 gal WT 675/10 BF to establish circulation
9. SI Rams on BOP & Press. test to 500#. Install chart
10. If csg holds, POH, laying tbg down. Leave 1 jt on flange
11. If csg doesn't hold, get ahold of Eng. Dept. for further instructions
12. RDCL. Close all tbg, csg, surface csg valves
13. 4/21/89 Verbal approval by J. Robinson

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE James D. Cogburn TITLE Services Supervisor DATE 4-21-89

TYPE OR PRINT NAME James D. Cogburn

TELEPHONE NO. 392-3551

(This space for State Use)

Original Signed By
Mike Williams

APPROVED BY _____ TITLE _____ DATE MAY 1 1989

CONDITIONS OF APPROVAL, IF ANY:

Notify NMOCD in sufficient time to witness

Pressure Test

FIELD EMPIRE ABO	OPERATOR ARGO OIL & GAS	DATE 4-21-89
LEASE EMPIRE ABO UNIT F	WELL NO. 383	LOCATION UNIT F SEC 35, T 17S, R 28E

8 5/8 " CASING SET AT 795 ' WITH 330 SX OF CIRC
 _____ CEMENT HOLE SIZE 11 " TOC @ _____ '

5 1/2 " CASING SET AT 6300 ' WITH 1360 SX OF CIRC
 _____ CEMENT HOLE SIZE 7 7/8 " TOC @ _____ '

TOTAL DEPTH 6300
 PERFS 6188-6200