

DISTRIBUTION		
SANTA FE	1	
FILE	1	✓
U.S.G.S.	2	
LAND OFFICE	1	
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED

MAR 23 1979

5a. Indicate Type of Lease	
State ☒	Fed ☐
5. State Oil & Gas Lease No.	
B-1969	

1a. TYPE OF WELL		OIL WELL ☒	GAS WELL ☐	DRY ☐	OTHER ☐
b. TYPE OF COMPLETION		NEW WELL ☒	WORK OVER ☐	DEEPEN ☐	PLUG BACK ☐
				DIFF. RESVR. ☐	OTHER ☐

7. Unit Agreement Name
8. Form or Lease Name
State B-1969 Tr. 1
9. Well No.
#10

2. Name of Operator
Collier & Collier ✓
3. Address of Operator
P.O. Box 798, Artesia, New Mexico 88210

10. Field and Pool, or Wildcat
East Empire Yates 7-R

4. Location of Well
UNIT LETTER <u>0</u> LOCATED <u>330</u> FEET FROM THE <u>South</u> LINE AND <u>2310</u> FEET FROM
THE <u>East</u> LINE OF SEC. <u>22</u> TWP. <u>17S</u> RGE. <u>28E</u> NMPM

12. County
Eddy

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
2/13/79	2/17/79	3/5/79	3590.5	3592

20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools
805'	800'		→	Rotary (Air)	

24. Producing Interval(s), of this completion - Top, Bottom, Name	25. Was Directional Survey Made
733-738 East Empire Yates - Seven Rivers	Yes

26. Type Electric and Other Logs Run	27. Was Well Cored
GRN	No.

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
4 1/2"	9 1/2#	805'	7 7/8"	275 Sxs.	None

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	790'	

31. Perforation Record (Interval, size and number)			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
733-738	10 Shots	.32	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
			733-738	1,000 gal. 6% acid
				30,000 gal. gelled water
				900# QF-3
				29,750# 20/40 sand

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
3/5/79		Pumping				Producing	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
3/6/79	24	N/A	→	35	-5-	-5-	N/A
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
N/A	15#	→	35	-5-	-5-	36	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
Vented - waiting on connection	Joe Savoie

35. List of Attachments
GRN

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED <u>Cheri Mork</u>	TITLE <u>Secretary</u>	DATE <u>3/23/79</u>
--------------------------	------------------------	---------------------

Filed with the appropriate District Office. It shall be accompanied by one copy of all electrical and radio-activity logs on the well and a summary of all special tests conducted. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers <u>730</u>	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from <u>730</u> to <u>735</u> <u>GAS</u>	No. 4, from _____ to _____
No. 2, from <u>730</u> to <u>740</u> <u>OIL</u>	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from <u>330</u> to <u>350</u> <u>feet.</u> <u>water</u>
No. 2, from _____ to _____ <u>feet.</u> _____
No. 3, from _____ to _____ <u>feet.</u> _____
No. 4, from _____ to _____ <u>feet.</u> _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	6	6	Top	650	665	15	Redbed
6	60	54	Redbed	665	675	10	Limestone
60	85	25	Gravel	675	685	10	Redbed
85	90	5	Redbed	685	730	45	Limestone
90	110	20	Gravel	730	800	70	Redbed w/limestone
110	315	205	Redbed				730' gas
315	330	15	Limestone				
330	350	20	Redbed				
350	455	105	Limestone				
455	510	55	Redbed				
510	520	10	Limestone				
520	535	15	Redbed				
535	650	115	Limestone w/layers				
			Red				