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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form O-134
Supersedes Old O-100 and O-111
Effective 1-1-68

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MAY 2 1979

**O. C. C.
ARTESIA, OFFICE**

I. OPERATOR: HRCO Oil & Gas Co.
Div. of Atlantic Richfield Co.

Address: Box 1710, Hobbs, New Mexico 88240

Reason(s) for filing (Check proper box):
 New Well Change in Transporter of:
 Recompletion Oil Dry Gas
 Change in Ownership Casinghead Gas Condensate

If change of ownership give name and address of previous owner _____

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease
Empire Abo Unit "E"	392	Empire Abo	State, Federal or Fee State
Location			
Unit Letter		Feet From The	Feet From The
B	959	North	2400 East
Line of Section	Township	Range	County
35	17S	28E	Eddy

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Amoco Pipeline Company	2300 Continental Nat'l Bk Bldg, Ft Worth, TX
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Amoco Prod Co. Phillips Petroleum Co.	Drawer A, Levelland, TX 4001 Penbrook, Odessa, Texas
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. Is gas actually connected? When
	P 26 17 28 Yes 4/1/79

If this production is commingled with that from any other lease or pool, give commingling order number: _____

V. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Run In	Land Reviv.
	X		X					
Date Spudded	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.				
3/6/79	4/1/79	6320'		6281'				
Pool	Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth				
Empire Abo	Abo Reef	6244'		6148'				
Perforations			Depth Casing Shoe					
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
11"	8-5/8" OD		798'		370			
7-7/8"	5-1/2" OD		6320'		1563			
	2-3/8" OD		6148'					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of lead oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow pump, gas lift, etc.)	
3/28/79	4/29/79	Pmpg - hyd pump	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24 hrs	-	Pkr	-
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
164 bbls	88	0	76

*Partial test
pp. 3 & 4
5 4 79
AMC/PP*

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

[Signature]
(Signature)

Dist. Drlg. Supt.
(Title)

5/2/79
(Date)

OIL CONSERVATION COMMISSION
MAY - 2 1979

APPROVED _____, 19____
BY W.A. Gressett
TITLE SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 110.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the production tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter or other such change of equipment.
Separate Forms O-134 must be filed for each pool within a lease.