NO. OF COPIES RECEIVED	7	~				20 1	15-22819	
DISTRIBUTION				ALION COMMISS	0	<b>JU</b> - U Form C-101	13 == 0.1	
SANTA FE	7		C C T	VED	l.	Revised 1-1-6	5	
FILE /	1-1					5A. Indicate	Type of Lease	
U.S.G.S.	2	F	EB 61	979		STATE		
LAND OFFICE	/					.5. State Oil	& Gas Lease No.	
OPERATOR .	/		0. C. C			647-363		
		AR	TEBIA, DFI		· · · · · · · · · · · · · · · · · · ·	$\Lambda M M$		
	ON FOR PE	RMIT TO DRILL, D	EEPEN, C	R PLUG BACK		$\overline{U}$		
1a. Type of Work		. •			•	7. Unit Agre	Abo Pressure	
DRILL X DEEPEN DEEPEN PLUG BACK Maintenance Project								
OIL X GAS WELL	ОТНЕ	R			ZONE	Empire	Abo Unit "E"	
2. Name of Operator						9. Weil No.		
Atlantic Richfield	Atlantic Richfield Company V							
3. Address of Operator	-					10. Field an	d Pool, or Wildcat	
P. O. Box 1710, Ho						Empire	Aborrennen	
4. Location of Well UNIT LETT	ER B	LOCATED1]	<u>.00</u> fe	ET FROM THE NOT	thLINE	VIIIIIIIIIIIIIIIIII		
2250	_		0.5	1	0.0-		HHHHHH	
AND 2250 FEET FROM	A THE East	LINE OF SEC.	<u>35</u>	VP. 175 RGE.	28E NMPM	12. County	mittiliti	
	HHHH					1		
<i>\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\</i>	HHHH	<i>\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\</i>	HHHH	hhhhhhhh	+++++++++	Eddy	HHHHHMM	
************	+++++++++	<i>HHHHHH</i>	HHHH	). Proposed Depth	19A. Formatic	n 1111111	20. Hotary or C.T.	
	illilli i			6300'	Abo Ree	f	Rotary	
21. Elevations (Show whether DI	F, RT, etc.)	21A. Kind & Status Pl	ug. Bond 21	B. Drilling Contracto			. Date Work will start	
3686.1' GR		GCA #8		Hondo Dr1g.	Co.	3/	1/79	
23.	۰.		CASING AND	CEMENT PROGRAM				
SIZE OF HOLE	SIZE OF	CASING WEIGHT	PER FOOT	SETTING DEP	TH SACKSO	F CEMENT	EST. TOP	
11"	8-5/8"			750'	450	•		
7-7/8"	5-1/2"		∦ K−55	6300'	1425		Circ to surf	
							by 2-staging	
		I		1	l <sub>a</sub> .		y z-staging	
		,						
Propose to drill a economically recov Authority to drill	ver remain	ning reserves.			•		•	
			•			•		
Blowout Preventer	Program a	attached.				•.	. ·	
						APPROV	AL ¥ALID	
							NS UNESS	
					71		OMMENCED,	
· ·	,							
					EXPIR	ES	-77	
N ABOVE SPACE DESCRIBE P TVE ZONE, GIVE BLOWOUT PREVEN	ROPOSED PRO	DGRAM: IF PROPOSAL IS IF ANY.	TO DEEPEN OR	PLUG BACK, GIVE DAT	A ON PRESENT PR	ODUCTIVE ZONI	E AND PROPOSED NEW PRODU	
hereby certify that the informat	ion above is tr	ue and complete to the	best of my kn	owledge and belief.	,	_		
fallors	the second	·	<b>Th</b> 2 = 4 - 4	Dente du r		<b>n</b> 0/	2/70	
Signed		Title	Jist.	Drlg Supt.		Date2/	2/79	
(This space for	r State Use)							
11/	2.4		'SUPERV	ISOR, DISTRICT	<sup>-</sup> П	· .	FEB 8 1979	
PPROVED BY U.C.	Xne	SEC TITLE_	₩.₩.# <u>.</u> #44 <u>4</u> 8.			DATE		
INDITIONS OF APPROVAL, I	IF ANY:							

## MEXICO OIL CONSERVATION COMMIS N WELL LOCATION AND ACREAGE DEDICATION PLAT

Poim C-102 Supersedes C-128 Effective 1-1-65

,

	••••••••••••••••••••••••••••••••••••••	All distances must be	from the outer boundaries	of the Section	•	
aperator					Well No.	
Atlantic Richt	ction	Township	Empire Abo Un	County	E 393	
В	3 <b>5</b>	17-5	28-E	Eddy	1919 - A	
Actual Footuge Locatio						
	et trom the Nor		<b>2</b> 250 te	et from the East	line	
Ground Level Elev.	Producing For		Pool		Dedicated Acteage:	
3686,1	Abo Ree		Empire Abo		40	Acres
1 Outline the a	creage dedica	ted to the subject w	ell by colored pencil	or hachure marks	on the plat below.	
2. If more than interest and r	one lease is oyalty).	dedicated to the wel	ll, outline each and id	entify the owners)	hip thereof (both as to w	orking
dated by comm	nunitization, u	nitization, force-pool:	ing. etc?		ts of all owners been co	nsoli-
X. Yes	] No If an	swer is "yes," type o	of consolidation <u>Un</u>	Itization		
If answer is ' this form if ne	'no,'' list the c cessary.)	owners and tract desc	criptions which have a	ctually been cons	solidated. (Use reverse s	ide of
No allowable v forced-pooling	will be assigne	d to the well until al or until a non-standar	l interests have been d unit, eliminating su	consolidated (by ch interests, has l	communitization, unitization, u	ation.
sion.		····			,	
		/////			CERTIFICATION	
	1	1			CERTITICATION	
			1- T	1 her	reby certify that the informatio	
	ł		7		ed herein is true and complete	
	2	362'	$\sim$		of my knowledge and belief.	
		+ *				
	1			Name	A	
	+		<i>+-1-1-1</i>		Por Tare	
	1	<u>,</u> 81		Fositio		H <b>P-1-B</b>
	•	Ñ	1	Dist	. Drlg. Supt.	
	1		I		ny ntic Richfield Com	nanv
	I		1	Date	neie Architeta com	pany
	1		1	2/2/	79	
<u> </u>	<u> </u>					
	1					
	1		ł	l her	raby certify that the well la	cation
			1	1	n on this plat was plotted from	•
	ININEER .			1 1	s of actual surveys made by r my supervision, and that the	
	TATA		1		we and correct to the best	
	+	SE			ledge and belief.	
REG.	676	NE I	1			
1 3		S.	ł	Date Su	-	
	MEXICO				ober 27,1978	
105	W W. WEST			1 1	red Protessional Engineer	
				- Se	m Wi West	-
330 660 90	1320 1650 1980	2010 2040		FITTE Continue	John W. West	676
		2310 2040 2000	1500 1000 84	04	Ronald J. Eidson	3239



ATLANTIC RICHFIELD COMPANY Blow Out Preventer Program

Lease 'Name Empire Abo Unit "E"

Well No. 393

Location	1100'	FNL 8	<u>2250</u>	)' FEI	-
	Sec 3	5-17S-	28E.	Eddv	County

BOP to be tested before installed on well and will be maintained in good working condition during drilling. All wellhead fittings to be of sufficient pressure to operate in a safe manner.