•				
NO. OF COPIES RECEIVED		6		
DISTRIBUTION				
SANTA FE	1-	-		
FILE /				
U.S.G.S.				
LAND OFFICE				
TRANSPORTER	OIL	1/		
THE STATE OF THE S	GAS	1		
OPERATOR				
PRORATION OF				

5/21/79

(Date)

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

	u.s.g.s. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS					
TRANSPORTER OIL 1/1						
_	OPERATOR PRORATION OFFICE	-	MAY 23 1979			
I.	Operator ARCO Oil and Gas Company Division of Atlantic Richfield Company O. C. C.					
	Address PFICE					
	Box 1710, Hobbs, New M Reason(s) for filing (Check proper box		Other (Please explain)			
	New We!l	Change in Transporter of:				
	Recompletion Change in Ownership	Oil Dry Ga Casinghead Gas Conder	=			
	If change of ownership give name and address of previous owner					
H.	DESCRIPTION OF WELL AND		me, Including Formation	Kind of Lease		
	Lease Name Empire Abo Unit "E"		ire Abo	State, Federal or Fee State		
	Location J23 Empire 180					
	Unit Letter <u>B</u> ; <u>11</u>	00 Feet From The North Lin	ne and 2250 Feet From	The East		
	Line of Section 35 , To	wnship 17S Range 2	28E , NMPM,	Eddy County		
H.		TER OF OIL AND NATURAL GA		roved copy of this form is to be sent)		
	Name of Authorized Transporter of Oi Amoco Pipeline Company	••	2300 Continental Nat'1			
	Name of Authorized Transporter of Co	usinghead Gas 😿 or Dry Gas 🗍	Address (Give address to which appr	roved copy of this form is to be sent)		
	Amoco Production Compa Phillips Petroleum Com	nany	Box 68, Hobbs, N.M. 88 4001 Penbrook, Odessa, William actually connected?			
	If well produces oil or liquids, give location of tanks.	P 26 17 28	Yes	4/24/79		
	If this production is commingled w. COMPLETION DATA	ith that from any other lease or pool,	give commingling order number:			
	Designate Type of Completi	on - (X) Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Restv. Diff. Restv.		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
	3/21/79	4/24/79 Name of Producing Formation	6300 Top Oil/Gas Pay	6260 Tubing Depth		
	Pool Empire Abo	Abo Reef	6160'	6059'		
	Perforations	ADO REEI	0100	Depth Casing Shoe		
	6160-6170 6300 5300 5300 5300 5300 5300 5300 530					
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
	11"	8-5/8" OD	800'	350'		
	7-7/8"	5-1/2" OD	6300'	1455		
-		2-3/8" OD	6059'			
V.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceable for this depth or be for full 24 hours)					
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)		
	4/24/79 Length of Test	5/14/79 Tubing Pressure	Pump Casing Pressure	Choke Size		
	24 hrs Actual Prod. During Test	3000# HP	Pkr			
	Actual Prod. During Test 203 bb1s	Oil-Bbls. 202	Water - Bbls.	Gas-MCF		
i						
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
	Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size		
	I. CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		OIL CONSERVATION COMMISSION JUN 1 1979 , 19			
			BY W. a. Gressett			
↓				DAGGERACE AND		
	Man 7					
Alloy Jace (Signature)			If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation			
	Dist. Drlg. Supt.		tests taken on the well in acc	tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow		
(Title)			able on new and recompleted	wells.		

Fill out Sections I. II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.