... U. UC .ES HECEIVED DISTRIBUTION

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWARDE

Form C-104 Supersedes Old C-104 and C-110

	FILE	, KEQ	UE31 1	AND	WADLE		Effective 1-1-6	5
	U.S.G.S.	AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS						
	LAND OFFICE							
	IRANSPORTER OIL				RE	UE	IVED	
	GAS 1							
	OPERATOR	_				AY 8	1979	
I.	PRORATION OFFICE	<u> </u>						
	ARCO Oil & Ga		mnant	7		o.c.		
	Division of Atlantic Richfield Company Address							
	P. O. Box 1710, Hobbs, New Mexico 88240							
	Reason(s) for filing (Check proper box) Other (Please explain)							
	New We!! Recompletion Change in Transporter of: Dry Gas				-			
	Change in Ownership	Casinghead Gas	Conden	—				
								
	If change of ownership give name and address of previous owner							
П.	DESCRIPTION OF WELL AND Lease Name		Pool Nan	ne, Including	Formation	1	Kind of Lease	
	Empire Abo Unit "F"	363	En	mpire Abo)		State, Federal or Fee	State
	Location							
	Unit Letter H; 225	O Feet From The North	1_Line	e and12	2 50 Fe	et From T	he East	
						_		
	Line of Section 34 , Tov	wnship 17S Ran	ige	28E	, NMPM,	I	Eddy	County
! T T	DESIGNATION OF TRANSPORT	TER OF OIL AND NATUR.	AL GA	s				
	Name of Authorized Transporter of Oil			Address (Gin	ve address to whi	ch approv	ed copy of this form is t	o be sent)
	AMOCO Pipeline Company			2300 Continental Nat'l Bk Bldg., Ft. Worth, TX				
	Name of Authorized Transporter of Cas AMOCO Production Co.	singhead Gas 🔀 or Dry Gas [Address (Gu	ve address to whi cawer A. Le	ch approvevellar	ed copy of this form is t nd. Texas	o be sent)
	Phillips Petroleum Co.		· · · · ·	P.O. Drawer A, Levelland, Texas 4001 Penbrook, Odessa, Texas Is gas actually connected? When				
	If well produces oil or liquids,		Rge.			Whe		
	give location of tanks.		401		Yes		4-29-79	
	If this production is commingled with COMPLETION DATA	th that from any other lease or	r pool,	give commin	gling order num	ber:	·	
			Well	New Well	Workover De	epen	Plug Back Same Res	v. Diff. Rest
	Designate Type of Completic	X		X	j		, 	i .
	Date Spudded	Date Compl. Ready to Prod.		Total Depth			P.B.T.D.	•
	4-6-79	-79 4-29-79 Name of Producing Formation		6350° Top Oil/Gas Pay			Tubing Depth	
	Pool	1 '		6220'			6185*	
	Empire Abo Abo Reef Perforations		0220			Depth Casing Shoe		
	6220-6230'							
		TUBING, CASIN	IG, AND	CEMENTIN	IG RECORD			
	HOLE SIZE			DEPTH SET			SACKS CEMENT	
	11"	8-5/8" OD			750 ' 6348'		365 1455	
	7-7/8''	5-1/2" OD 2-3/8" OD		6185'			1433	
		2=3/8 OL/		 	0103			
v.	TEST DATA AND REQUEST F	OR ALLOWABLE (Test mi	ust be af	iter recovery o	of total volume of	load oil a	nd must be equal to or	xceed top allo
•	TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL ORDER First New Oil Bun To Tanks Date of Test Date of Test Producing Method (Flow, pump, gas lift, etc.)							
	Date First New Oil Run To Tanks Date of Test				ip, gas iiji	15		
	4-29-79 Length of Test	5-2-79 Tubing Pressure		Flow Casing Pressure			Choke Size	4, 1
	24 Hrs	75#		Pkr			48/64"	0 11.
	Actual Prod. During Test	Oil-Bbls.		Water - Bbls.			Gas - MCF	
	576	576		0			264	\overline{E}_{I_i}
	GAS WELL Actual Prod. Test-MCF/D Length of Test		Bbls. Condensate/MMCF			Gravity of Condensate		
	Actual Prod. Test-MCF/D	Length of Pest		Duta. Conde	made/ MMCF		Gravity or Condensate	
	Testing Method (pitot, back pr.)	Tubing Pressure		Casing Pres	sure		Choke Size	
VI.	CERTIFICATE OF COMPLIAN	CE			OIL CON	SERVA	TION COMMISSIO	N
. 4.								
	hereby certify that the rules and regulations of the Oil Conservation			APPROVED , 19				
	Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BY Will, Dressett					
					SUPERVISOR, DISTRICT II			
	~ -			TITLE				
١	Allela			This form is to be filed in compliance with RULE 1104.				
,		nature i		If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation				
	(Signature)			tests taken on the well in accordance with RULE 111.				

Dist. Drlg. Supt. (Title)

(Date)

5-7-79

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply