District I PO Box 1980, Hobbs, NM 88241-1980 District II PO Drawer DD, Artesia, NM 88211-0719 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV

State of New Mexico Energy, Minerals & Natural Resources Department

### OIL CONSERVATION DIVISION **2040 South Pacheco**

CIST Form C-104 Revised October 18, 1994 Instructions on back Submit to Appropriate District Office 5 Conject

2040 South Pacheco, Santa Fe, NM 87505

# Santa Fe, NM 87505

### AMENDED REPORT

7 Property Code 8 Property Name 9 Well Number   022954 Washington 33 State 17	I.	]	REQUES	T FOR A	LLOWAB	LE A	ND AU	THOI	RIZAT	ION TO TR			۱ ــــــــــــــــــــــــــــــــــــ
P.O. Box 1089   * Record 1019     Eunice, MM 69231   * Record 101/1019/18     * A R1 Number   * Dool Name     * Jon 105-22821   Artesta Queen Grbg San Andres   0.0230     * Progenty Cols   * Progenty Name   9 Well Number   9 Well Number     * D22554   Hashington, 33. State   17     II.   * Surface Location   175   286   1900   5   1450   E   Edd     Ut of the number   Section   1900   1450   E   Edd   Commy     Ut of the number   Section   1900   1450   E   Edd   Commy     Ut of the number   Section   Township   Name   9 Well Number   12 C139 Famil Number			<sup>1</sup> Ope	erator name a	nd Address					2 C	GRID Nu	umber	
Eurice:     NM     B8231     Record it into 10/98       30.0     420 Number     ? Proof Nume     ? Proof Nume     ? Proof Nume       30.0     00.015-22821     Artesta Queen Grbg San Andres     0.0220       ? Property Cade     * Property Name     ? Well Number     1.2       II.     * Starface Location     1.7     1.7       II. or in an inclum     Totation     Raage     Lot. Ma     Feet from the     Noth/South Line     Feet from the     County       U. or far an     Section     Totation     Raage     Lot. Ma     Peet from the     Noth/South Line     Feet from the     County     Peet form the     Noth/South Line     Feet from the     Zouty West line     County     Peet form the     Noth/South Line     Feet form the     Zouty West line     County     Peet form the     South County     Peet form the     Noth/South Line     Feet form the     Zouty West line     County     Peet form the     County     <	ARCO Permi	an								00099	000990		
4 API Number     3 Not Nume     9 Pool Cole       320     30-015-22821     Artesia Queen Grbg San Andres     03230       1* Drogetty Name     1 Wall Number     1 Wall Number     1 Wall Number       122554     Hashfnaton 33 State     17       11     "Start Face Location     17       12     3 175     286     1900     5     1450     EantWat line     County       13     33     175     286     1900     5     1450     EantWat line     County       13     33     176     286     1900     5     1450     EantWat line     County       12     Coda     Produced Mater     10 - 139 Producing Materia     19     2000     2 POD     10 - 139 Effortive Date     19     10 - 139 Effortive Date     10								iling Co	ode				
3a.a     3b.o     3b.o <th< td=""><td></td><td></td><td></td><td></td><td></td><td colspan="5"></td><td></td></th<>													
7   Property Rule   9   Well Number     022954   Washington 33 State   17     11   "Surface Location   17     UL at stan   Seation   Township   Image   13     31   175   28E   Lut. If in   NothStath Line   Peet from the   East/Wast Line   Currary     1   33   175   28E   Lut. If in   Peet from the   NothStath Line   Peet from the   East/Wast Line   Currary     UL or take   Section   Township   Range   Lut. Idia   Peet from the   NothStath Line   Peet from the   East/Wast Line   Currary     1   Let Code   Proceeding Method Code   M Concendencian Date   19 C-139 Brank Musbez   19 C-139 Brank Musbez   17 C-139 Brank Musbez     11   Let Code   9 Orockering Method Code   M Concendencian Date   28 POD   210 CG   22 POD ULSTR Location   20 Dut.STR Location     037400   FOT Energy Corpore 2110n   28 221619   G   A   22 20 Dut.STR Location   20 Dut.STR Location   22 POD ULSTR Location   20 Dut.STR Location   20 Dut.STR Location   20 Dut.STR Location   22 POD U	<u>م</u> 4	PI Number			3	Pool Nar	ne				<sup>6</sup> Pool Code		
022954     Hashinston 33 State     17       II.     "Surface Location     "Surface Location     County     175     28E     Lot Ma     Peet from the state of th				-	Andres								
II.   "Surface Location     UL of ton   Section   Township   Range   Lot. Idn   North/South Lize   Feet from the   East/West Lize   Country     J   33   175   28E   1900   S   1450   E   Eddy     "Bottom Hole Location   Township   Range   Lot. Idn   Free from the   North/South Lize   Free from the   East/West Lize   Country     "It is Case   "Producing Mathed Code   14 Ges Coansector Date   30 C129   Frent Number   16 C129   East/West Lize   Country     Tansporter   "It casedon   and Address   29 POD   210/G   22 POD ULSTR Location   and Dates/righton     0037400   POT   Ent Entry Corporation   2821618   0   2821619   6     P.O. Box 1660   P.O. Box 1660   2821619   6   2821619   6   2821619   6     P.O. Box 1660   P.O. Box 1610   2821619   6   7   2821619   6   2444 2880   244 2880   244 2880   244 2880   244 2880   244 2880   244 2880   244 2880   247 2   27.B   244 2880												9 W	
UL or is no.     Section     Township     Rage     Lot. Idn     Feet from the 1900     North/South Liss     Feet from the Eddy     Lat/Viet liss     County       1 <sup>1</sup> BOTOM Hole Location     1900     S     1450     E     Eddy       1 <sup>1</sup> Botom Hole Location     Image: Section     Township     Rage     Lot. Idn     Peet from the     North/South Line     Feet from the     East/West line     County       1 <sup>2</sup> Lot.     1 <sup>3</sup> Col. Idn     Peet from the     North/South Line     Feet from the     East/West line     County       1 <sup>2</sup> Lot.     1 <sup>3</sup> C.129     Permit Number <sup>10</sup> C.129     East/West line     County       0.01     and Gas Transporter     3 <sup>10</sup> C.129     Permit Number <sup>10</sup> C.129     East/West line     County       0.00990     ARCO Permitan     Peet form the     2821618     0     County     Peet form the     Peet form the     East/West line     County       1 <sup>10</sup> Produced Water     2221619     G     G     Sounty     Sou							ngton 3	<u>33 Stat</u>	e	<u></u>	17		
J     33     175     28E     1900     5     1450     E     Eddy       "Bottom Hole Location       ULe of location       Section Towarbig     Range     Loc. Ma     Feet from the     North/South Line     Feet from the     East/West time     County       14 Loc Cols <sup>10</sup> Producing Method Cole <sup>14</sup> Gas Connection Date <sup>13</sup> C-129 Permit Number <sup>10</sup> C-129 Effective Date <sup>12</sup>	<b>II.</b> <sup>10</sup>	Surface									·· · · · · ·		
<sup>11</sup> Bottom Hole Location       UL or lation     Section     Township     Rage     Lot. Idin     Feet from the     North/South Line     Feet from the     East/West line     County <sup>11</sup> Las Code <sup>11</sup> Producing Method Code <sup>14</sup> Gas Connection Date <sup>11</sup> C-129 Effective Data <sup>12</sup> D-129 Effective Data <sup>12</sup> D-129 Effective Data <sup>12</sup> D-129 Effective Data <sup>12</sup> C-129 Effective Data <sup>12</sup> C-129 Effective Data <sup>12</sup> D-129 Effective Data	UL or lot no.		1 -	-	e e e			North/So	outh Line		East/Wo	est line	-
BORTON FLORE LOCATION     Notice Toruship     Range     Loc. Ma     Network line     County     County     County     County     County     County     Producing Muthod Code     Mode County      County     County      County     County     County     County     County     County     County     County <th count<="" td=""><td colspan="4"></td><td>19</td><td colspan="3"><u>1900 S I</u></td><td>1450</td><td><u> </u></td><td></td><td>Eddy</td></th>	<td colspan="4"></td> <td>19</td> <td colspan="3"><u>1900 S I</u></td> <td>1450</td> <td><u> </u></td> <td></td> <td>Eddy</td>					19	<u>1900 S I</u>			1450	<u> </u>		Eddy
The Code <sup>19</sup> Producing Method Code <sup>14</sup> Gra Consoction Date <sup>13</sup> C-129 Permit Number <sup>16</sup> C-129 Effective Date <sup>17</sup> C-129 Expiration Date     11   Oil and Gas Transporters   19 Transporter   29 POD   21 O/G   2 POD ULSTR Location and Description     037480   EOTT Energy Corporation   2821618   0   2   20 POD   21 O/G   2 POD ULSTR Location and Description     000990   FOR Corporation   2821619   6   6   6   6     000990   ARCO Permian   29 POD   2821619   6   6     11   Completion Data   28 PoD   28 Performents   29 PoD   28 Performents     28 Spud Date   28 Ready Date   6 S70   5750   24 PERD   29 Performents     28 Spud Date   9 Casing & Twinking Size   19 Depth Sat   Miseds Comment   8 Dift, DC, DC, MC     29 Synd Date   9 Casing & Twinking Size   19 Depth Sat   Miseds Comment   8 Dift, DC, DC, MC     29 Synd Date   9 Casing & Twinking Size   19 Depth Sat   Miseds Comment   8 Dift, DC, DC, MC     11 Hole Size   10 Casing & Twinking Size   19 Depth Sat   Miseds Comment   10 Casing & Tw		Botton	n Hole Lo	cation									
S     P     09/04/98       III. Oil and Gas Transporters     9 POD     21 O/Q     22 POD ULSTR Location and Address       037480     EOTT Energy Corporation     2821618     0       037480     FOT Energy Corporation     2821618     0       000990     P.O. Box 1660     2821619     6       P.O. Box 1610     RACO Perminan     2821619     6       P.O. Box 1610     RACO Perminan     2821619     6       P.O. Box 1610     RACO Perminan     2821619     6       Produced Water     29     29     29       Produced Water     <	UL or lot no.	Section	Township	ip Range Lot. Idn Fee		Feet fro	rom the North/South Line		Feet from the	East/W	est line	County	
S     P     09/04/98       III. Oil and Gas Transporters     37 POD     31 O.G     2° POD ULSTR Location and Address       037480     EOTT Energy Corporation     2821618     0       037480     FOT Energy Corporation     2821618     0       000990     P.O. Box 1660     2821619     6       P.O. Box 1610     2821619     6       Produced Water     2° PoD     2° Performed and Description       2821620     2° Performed and Description     2821620       V. Well Completion Data     2° TD     2° Performed and Description       2821620     3° Test Data     3° Depth Set     9° DHC, DC, MC       2° Synu Das     9° Casing & Thinks Size     3° Depth Set     9° DHC, DC, MC       2° Sturd Das     9° Casing & Thinks Size     3° Depth Set     9° DHC, DC, MC       2° Sturd Das     9° Casing & Thinks Size     3° Depth Set     9° DHC, DC, MC <td>12 Les Cada</td> <td>13 Produc</td> <td>ing Method C</td> <td>ode 14 Ges</td> <td>Connection Date</td> <td>15 0</td> <td>-120 Perr</td> <td>nit Numbe</td> <td></td> <td>C-129 Effective</td> <td>Date</td> <td>17 C</td> <td>129 Expiration Date</td>	12 Les Cada	13 Produc	ing Method C	ode 14 Ges	Connection Date	15 0	-120 Perr	nit Numbe		C-129 Effective	Date	17 C	129 Expiration Date
III. Oil and Gas Transporters     If Transporter   If Transporter   If OCG   If OCG<		- Floque	-				-127 1011	Int LANDIN		C-129 Endeave	Daw	<b>U</b>	129 Expiration Date
IT assporter   'P Tassporter Name and Address   'P POD   'P OD   'P OD <td><u></u></td> <td>d Cas 1</td> <td></td> <td></td> <td><u> </u></td> <td></td> <td>• •</td> <td></td> <td>l</td> <td></td> <td>i</td> <td></td> <td></td>	<u></u>	d Cas 1			<u> </u>		• •		l		i		
OCKD and Address   037480 EOTT Energy Corporation 2821618 0   P.O. Box 1660 2821619 G   Widland, TX 79702 2821619 G   000990 ACO Permitan 2821619 G   P.O. Box 1610 2821619 G   Widland, TX 79702 2821619 G   Widland, TX 79702 2821619 G   V. Produced Water 2821619 G V <sup>23</sup> PoD <sup>24</sup> POD ULSTR Location and Description 2821620   V. Well Completion Data 27 TD 74 PBTD 29 Performations <sup>25</sup> Spud Date 27 Casing & Tobing Size 30 Depth Set 29 DRC, DC, MC   252620 2444-2980 29 DRC, DC, MC 2444-2980 <sup>25</sup> Spud Date 27 Casing & Tobing Size 30 Depth Set 2444-2980 <sup>25</sup> Spud Date 27 Casing & Tobing Size 30 Depth Set 2444-2980 <sup>26</sup> State State 2-778 2464 20 MC, DC, MC   1 Hole Sie 2-778 2464 20 MC, DC, MC   20 Dity 9704/98 09714/98 24 70   1 Hole Size 1 Obing Size 30 Depth Set 40 Cas 40 Cas   1 Hole Size 1 Obing Size </td <td></td> <td></td> <td></td> <td></td> <td>ne</td> <td><u> </u></td> <td>20 POD</td> <td>,</td> <td>21 O/G</td> <td>22 PO</td> <td>DULSTR</td> <td>Locatio</td> <td></td>					ne	<u> </u>	20 POD	,	21 O/G	22 PO	DULSTR	Locatio	
OUNSE     P. O. Box 1660 Htdland, TX 79702       000990     ARCO Perminan P. O. Box 1610 Htdland, TX 79702     2821619     G       000990     ARCO Perminan P. O. Box 1610 Htdland, TX 79702     2821619     G       1     P.O. Box 1610 Htdland, TX 79702     2821620     1       1     POD     2* FOD ULSTR Location and Description 2821620     2* POD       2     POD 2     2* POD 2* Performance     2* POD 2* Performance       1     Hole Size     2* Ready Date     2* TD     2* PDD 2* PBTD 2* PBTD 2* PErformance       2     90.03-98     6370     5750     27444-2980     3* DHC, DC, MC       2     Saud Date     2* Casing & Tubing Size     3* Depth Set     3* Sold Comment     3* DHC, DC, MC       3     Hole Size     2* Task Date     3* Depth Set     3* Sold Comment     3* Depth Set													
P.O., Box 1660 Hidland, TX 79702       ARCO Permitian P.O., Box 1610 Hidland, TX 79702       PACD Permitian P.O., Box 1610 Hidland, TX 79702       Pace Permitian P.O., Box 1610 Hidland, TX 79702       Produced Water	037480			•	ion		28216	18	0				
000990     ARCO Permian P.O. Box 1610 Hidland, TX 79702     2821619     G       Weill Completion Data     24     7     7     9		P.(					laga (ang sa dépantipanta	ng an thi thing y An gran thi thing	gin Auron Gri Galesta				
OU0390     P. 0. Box 1610     Description       Midland, TX 79702     Midland, TX 79702       Produced Water     Produced Water     Produced Water       Produced Water     Produced Water     Produced Water     Produced Water       Produced Water     Produced Water     Produced Water     Produced Water     Produced Water       Produced Water     Produced Water     Produced Water     Produced Water     Produced Water     Produced Water       Produced Water     Produced Water     Produced Water     Produced Water     Produced Water     Produced Water       Produced Water     Produced Water     Produced Water     Produced Water     Produced Water       Produced Water     Produced Water     Produced Water     Produced Water     Produced Water       Produced Water     Produced Water     Produced Water     Produced Water     Produced Water       Produced Water     Produced Water     Produced Water     Produced Water     Produced Water       Produced Water     Produced Water     Produced Water     Produced Water     Produced Water       Produced Water     Produced Water     Produced	and the second second						ala Mangaran Salah	ala a cala					
Hidland, TX 79702     IV. Produced Water <sup>3</sup> POD     2 <sup>3</sup> POD 2     2 <sup>3</sup> FOD ULSTR Location and Description     2821620     V. Well Completion Data     2 <sup>3</sup> Spud Date   2 <sup>4</sup> FOD ULSTR Location and Description     2821620     V. Well Completion Data     2 <sup>3</sup> Spud Date   2 <sup>4</sup> FOD ULSTR Location and Description     2821620   2 <sup>4</sup> Hot Site     3 <sup>3</sup> Depth Set   3 <sup>3</sup> Depth Set     9   9-03-98     3 <sup>3</sup> Locating & Tubing Size   3 <sup>3</sup> Depth Set     9   9-03-98     3 <sup>3</sup> Locating & Tubing Size   3 <sup>3</sup> Depth Set     9   9-104-9     8<-5/8	000990						28216	19	G				
IV. Produced Water     2 <sup>3</sup> POD   2 <sup>4</sup> POD ULSTR Location and Description     2821620   2 <sup>4</sup> POD ULSTR Location and Description     V. Well Completion Data     2 <sup>3</sup> Spud Date   2 <sup>5</sup> Ready Date     09-03-98   6370     3 <sup>1</sup> Hole Siz   3 <sup>2</sup> Casing & Tubing Size     3 <sup>2</sup> Index Size   3 <sup>2</sup> Depth Set     4   5.56     5.51   5.51     5.51/2   6370     2.7/8   2464     2.7/8   2464     2.7/8   2464     2.7/8   2464     2.7/8   2464     2.7/8   2464     2.7/8   2464     2.7/8   2464     2.7/8   2464     2.7/8   2464     2.7/8   2464     2.7/8   2464     2.7/8   2464     2.7/8   2464     2.7/8   24     3 <sup>3</sup> Date New Oil <sup>36</sup> Gas Delivery Date     3 <sup>4</sup> Test Length <sup>37</sup> Test Date     3 <sup>4</sup> Case Size and Complet Via Mater <sup>46</sup> Gas     4 <sup>4</sup> Gas <sup>45</sup> AOF<		2											
IV. Produced Water <sup>21</sup> POD ULSTR Location and Description     23 PoD <sup>24</sup> POD ULSTR Location and Description     2821620     V. Well Completion Data <sup>29</sup> PBTD <sup>29</sup> Perforations <sup>30</sup> DHC, DC, MC     09-03-98     31 Hole Sie <sup>20</sup> Casing & Tubing Size <sup>33</sup> Depth Set <sup>35</sup> Depth Set <sup>35</sup> Sacks Cornord     31 Hole Sie <sup>32</sup> Casing & Tubing Size   33 Depth Set <sup>34</sup> Sacks Cornord     31 Hole Sie <sup>32</sup> Casing & Tubing Size <sup>33</sup> Depth Set <sup>34</sup> Sacks Cornord     31 Hole Sie <sup>35</sup> Depth Set <sup>35</sup> Casing & Tubing Size <sup>35</sup> Depth Set <sup>35</sup> Date <sup>35</sup> Depth Set <sup>35</sup> Depth Set <sup>35</sup> Date <sup>35</sup> Depth Set <sup>35</sup> Depth Set <sup>35</sup> Date <sup>36</sup> Casing & Test <sup>35</sup> Date <sup>35</sup> Test Length	terre and a second s	FILL		19/02		e taven	nntasané i 🥆 x 🤌	<u></u>	ter an international state				
IV. Produced Water <sup>24</sup> POD ULSTR Location and Description     2821620     V. Well Completion Data     28 pBTD <sup>29</sup> PBTD <sup>29</sup> Perforations   N DHC, DC, MC     23 Spud Date   27 TD   29 Perforations   N DHC, DC, MC     23 Spud Date   27 TD   29 Perforations   N DHC, DC, MC     2444-2980     31 Hole Sie   32 Casing & Tubing Size   33 Depth Set   34 Space Colspan="2">Surf     31 Hole Sie   32 Casing & Tubing Size   33 Depth Set   34 Space Colspan="2">Surf     2444-2980     31 Hole Sie   32 Date   35 Date State   35 Date Math     3 Date New Oil   56 Gas Delivery Date   7 Test Date   24 Tost Longth   7 Test Lo		-											
23 POD   24 POD ULSTR Location and Description     2821620     V. Well Completion Data     29 Rendy Date     24 Rendy Date   27 TD   29 PBTD   29 Perforations   20 DHC, DC, MC     13 Hole Sie   30 Dept. Set   33 Dept. Set   33 Dept. Set   34 DHC, DC, MC     31 Hole Sie   32 Casing & Tubing Size   33 Dept. Set   34 Sacks Cement   550     5.1/2   6370   10 - 9 - 9 S   surf     2.7/8   2464   Comp.   Ast     2.7/8   24   70   70     2.7/8	and a strangerickale.	1969-1013 			. <u></u>	Segura	al et al ser et al ser e parte antes en el ser e el ser el se	a daga daga sa	g (d. 1996). Spectrum adapters I		<u>.</u>		
23 POD   24 POD ULSTR Location and Description     2821620     V. Well Completion Data     29 Rendy Date     24 Rendy Date   27 TD   29 PBTD   29 Perforations   20 DHC, DC, MC     13 Hole Sie   30 Dept. Set   33 Dept. Set   33 Dept. Set   34 DHC, DC, MC     31 Hole Sie   32 Casing & Tubing Size   33 Dept. Set   34 Sacks Cement   550     5.1/2   6370   10 - 9 - 9 S   surf     2.7/8   2464   Comp.   Ast     2.7/8   24   70   70     2.7/8													10°, \
23 POD   24 POD ULSTR Location and Description     2821620     V. Well Completion Data     24 Ready Date     24 Ready Date   27 TD   28 PBTD   29 Perforations   29 DHC, DC, MC     09-03-98   6370   5750   2444-2980     31 Hole Sie   32 Depth Set   33 Depth Set   34 Sacks Cement     5.1/2   6370   10 - 9 - 9 S   surf     2-7/8   2464   Comp flow     2-7/8   2464   Comp flow     2-7/8   2464   Comp flow   10 - 9 - 9 S   surf     2-7/8   2464   Comp flow   10 - 9 - 9 S   surf     2-7/8   2464   Comp flow   10 - 9 - 9 S   surf     2-7/8   2464   Comp flow   10 - 9 - 9 S   surf     2-7/8   2464   Comp flow   10 - 9 - 9 S   surf     2-7/8   2464   Com p flow   10 - 9 - 9 S   surf     2-7/8   2464   Com p flow   Comp flow   Comp flow   Comp						at - Aging Ang - A					÷.,	12.00	5
23 POD   24 POD ULSTR Location and Description     2821620     V. Well Completion Data     24 Ready Date     24 Ready Date   27 TD   28 PBTD   29 Perforations   29 DHC, DC, MC     09-03-98   6370   5750   2444-2980     31 Hole Sie   32 Depth Set   33 Depth Set   34 Sacks Cement     5.1/2   6370   10 - 9 - 9 S   surf     2-7/8   2464   Comp flow     2-7/8   2464   Comp flow     2-7/8   2464   Comp flow   10 - 9 - 9 S   surf     2-7/8   2464   Comp flow   10 - 9 - 9 S   surf     2-7/8   2464   Comp flow   10 - 9 - 9 S   surf     2-7/8   2464   Comp flow   10 - 9 - 9 S   surf     2-7/8   2464   Comp flow   10 - 9 - 9 S   surf     2-7/8   2464   Com p flow   10 - 9 - 9 S   surf     2-7/8   2464   Com p flow   Comp flow   Comp flow   Comp	IV Produ	ced Wa	ter			allants. v	alia tua ang	a tanin akta sa ka	an ta'n bha air	<b>.</b>	ULa	da	
V. Well Completion Data   26 Ready Date   27 TD   28 PBTD   39 Perforations   30 DHC, DC, MC     23 Spud Date   09-03-98   6370   5750   2444-2380   30 Depth Set   34 Sacks Cement     31 Hole Sie   32 Casing & Tubing Size   33 Depth Set   34 Sacks Cement   550   550   577 FD-2   surf     8-5/8   550   6370   10-9-9-7   78   surf     2-7/8   2464   COMp   Fd-4   surf     2-7/8   2464   COMp   Fd-4     1   2-7/8   2464   COMp   Fd-4     1   2-7/8   2464   COMp   Fd-4     1   2-7/8   2464   COMp   Fd-4     12   57 test Data   10-9-7   78   surf     35 Date New Oil   36 Gas Delivery Date   37 Test Date   38 Test Length   73 Tbg. Pressure   46 Csg. Pressure     09/04/98   09/04/98   09/13/98   24   70   70     41 Choke Size   42 Oil   43 Water   44 Gas   45 AOF   45 Test Method     14   70   74						24	POD ULS	TR Locati	on and Des	scription			in a start and a start a start I start a start
V. Well Completion Data   26 Ready Date   27 TD   28 PBTD   39 Perforations   30 DHC, DC, MC     23 Spud Date   09-03-98   6370   5750   2444-2980   30 Depth Set   34 Sacks Cemont     31 Hole Sie   32 Casing & Tubing Size   33 Depth Set   34 Sacks Cemont   54 Sacks Cemont     8-5/8   550   677 F.O2   surf   surf     2-7/8   2464   COM p   flat     1   2-7/8   2464   COM p   flat     2-7/8   2464   COM p   flat   flat     1   2-7/8   2464   COM p   flat     1   37 Test Date   38 Test Length   C 39 Tbg. Pressure   40 Csg. Pressure     09/04/98   09/04/98   09/13/98   24   70   70     41 Choke Size   42 Oil   43 Water   44 Gas   45 AOF   45 Test Method     14   70   14	2821	620											
23 Spud Date     26 Ready Date     27 TD     28 PBTD     39 Perforations     30 DHC, DC, MC       31 Hole Sie     32 Casing & Tubing Size     33 Depth Set     32 Depth Set     33 Depth Set     35 Sec Sc Month       31 Hole Sie     32 Casing & Tubing Size     33 Depth Set     35 Depth Set     35 Sec Sc Month       31 Hole Sie     32 Casing & Tubing Size     33 Depth Set     35 Depth Set     35 Sec Sc Month       31 Hole Sie     32 Casing & Tubing Size     33 Depth Set     35 Sec Sc Month     35 Sec Sc Month       32 Depth Set     550     6370     10 - 9 - 9 S     Surf     32 Sec Sc Month       2-7/8     2464     Comp     Ast     45 Sec Month     46 Case Mp       VI. Well Test Data     57 Test Date     38 Test Length     79 Test Sec Month     40 Csg. Pressure       09/04/98     09/13/98     24     70     70     40 Csg. Pressure       41 Choke Size     74     114     70     14     70       47 Thereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my know/dege and belief.     Signature:			ion Data							· · · · · · · · · · · · · · · · · · ·	×		भ रहे हैं। इ.स. १९४२
<sup>31</sup> Hole Sie <sup>32</sup> Casing & Tubing Size <sup>33</sup> Depth Set <sup>33</sup> Sacks Cement     8-5/8   550   677   7.0-7   surf     5-1/2   6370   10-9-9   8   surf     2-7/8   2464   Comp   A.f     9   9.10-9   9.8   surf     2-7/8   2464   Comp   A.f     35   Date New Oil   36 Gas Delivery Date   37   Test Date   38   Test Length   79   Tog. Pressure   40   Csg. Pressure     09/04/98   09/04/98   09/13/98   24   70   70   70     41   Choke Size   42   OII   43   Water   44   Gas   45   AOF   46   Test Method     47   Lareby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.   Signature:   OIL CONSERVATION DIVISION     Approved by:   ORIGINAL SIGNED BY TIM W. GUM   Title:   DISTRICT II SUPERVISOR     Kellie D. Murrish   Title:   Approval Date:   9.25 - 5%     71   If this is a change of				ady Date	27 -	TD		<sup>28</sup> PB	TD	29 Perfor	ations	30	DHC, DC, MC
Note   8-5/8   550   OTT FO-2   surf     5-1/2   6370   10 - 9 - 9 E   surf     2-7/8   2464   Comp   fort     2-7/8   2464   Comp   fort     3' Date New Oil   3' Gas Delivery Date   3' Test Date   3'' Test Date   3'' Test Date     3'' Test Date   3'' Test Date   3'' Test Date   3'' Test Length   C'''' Test Date   4'' Comp     09/04/98   09/04/98   09/13/98   24   70   70     4'' Choke Size   4'' Oil   4'' Water   4'' Gas   4'' Gas   4'' Test Method     4'' I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my know/edge and balief.   OIL CONSERVATION DIVISION     4'' I hereby certify that the rules of the Oil Conservation Division have been complete to the best of my know/edge and balief.   OIL CONSERVATION DIVISION     Approved by:   ORIGINAL SIGNED BY TIM W. GUM     Printed name:   Yet Test     Kellite D. Murrish   Title:     Administrative Assistant   Approval Date:     Date:   09/23/98     Phone:   505-394-1649			09-03-9						-	2444-298			
5-1/2   6370   10-9-98   surf     2-7/8   2464   Comp   Ast     Check 1   10-9-98   surf     2464   Comp   Ast     10 1   10   Surf   Surf   Surf     10 1   10   Surf	31 H	Iole Sie		<sup>32</sup> Casing & Tubing Size			<sup>33</sup> Depth Set			P.I.m. 1		Sacks	Cement
2-7/8   2464   Comp   Art     It if it is is a change of operator fill in the OGRID number and name of the previous operator				8-5/8			550			ost IQ-2	· .	su	rf
2-7/8   2464   Comp   H.t     If HT - Emp His     Strest Data     3' Test Date     09/04/98     09/13/98     24     70     40 Csg. Pressure     40 Csg. Pressure     09/04/98   09/13/98     09/04/98   09/13/98     24   70   70     4' Choke Size   42 Oil   4' Water   4' Gas   4's AOF   4'' Test Method     4' Ithereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.   OIL CONSERVATION DIVISION     Approved by:     ORIGINAL SIGNED BY TIM W. GUM     Distruct II SUPERVISOR     Kellite D, Murrish     Title:     Administrativ		<u></u>		5-1/2			6370 /2			10-9-98	-	su	rf
If H - Amp Hos     VI. Well Test Data     35 Date New Oil   36 Gas Delivery Date   37 Test Date   38 Test Length   39 Tbg. Pressure   40 Csg. Pressure     09/04/98   09/04/98   09/13/98   24   70   70     41 Choke Size   42 Oil   43 Water   44 Gas   45 AOF   46 Test Method     47 I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.   OIL CONSERVATION DIVISION     Signature:   Murrish   Title:   ORIGINAL SIGNED BY TIM W. GUM     Printed name:   Kellite D. Murrish   Title:   DISTRICT IJ SUPERVISOR     Kellite D. Murrish   Phone: 505-394-1649   70 - 70'////////////////////////////////////										+		·····	
ohs well Nam w + #     35 Date New Oil   36 Gas Delivery Date   37 Test Date   38 Test Length   29 Tbg. Pressure   40 Csg. Pressure     09/04/98   09/04/98   09/13/98   24   70   70     41 Choke Size   42 Oil   43 Water   44 Gas   45 AOF   46 Test Method     74   114   70   70   70     47 I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.   OIL CONSERVATION DIVISION     Signature:   Murr 1sh   Title:   ORIGINAL SIGNED BY TIM W. GUM     Printed name:   Kellife D. Murr 1sh   Title:   DISTRICT II SUPERVISOR     Administrative Assistant   Approval Date:   9.15-9%   1.5-9%     47 If this is a change of operator fill in the OGRID number and name of the previous operator   9.15-9%   1.5-9%				2-//6									
VI. Well Test Data   2010   37 Test Date   38 Test Length   29 Tbg. Pressure   40 Csg. Pressure     35 Date New Oil   36 Gas Delivery Date   37 Test Date   38 Test Length   79 Tbg. Pressure   40 Csg. Pressure     09/04/98   09/04/98   09/13/98   24   70   70     41 Choke Size   42 Oil   43 Water   44 Gas   45 AOF   46 Test Method     47   I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.   OIL CONSERVATION DIVISION     Signature:   Murr 1sh   Title:   OIL SUPERVISION     Printed name:   Kell1e D. Murr 1sh   Title:   DISTRUCT II SUPERVISIOR     Administrative Assistant   Phone: 505-394-1649   9   9   9     47   I this is a change of operator fill in the OGRID number and name of the previous operator   9   9   9	X7T XX7-11 7	Fort De						· · · · · ·	/	· · · · ·		01 _1 3	¢-
09/04/98   09/04/98   09/13/98   24   70   70     41 Choke Size   42 Oil   43 Water   44 Gas   45 AOF   46 Test Method     47 I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.   OIL CONSERVATION DIVISION     Signature:   Multiple   Multiple   Approved by:   ORIGINAL SIGNED BY TIM W. GUM     Printed name:   Kell1te D., Murrish   Title:   DISTRICT II SUPERVISOR     Title:   Approval Date:   9.2.5.394-1649   9.2.5.394-3649     47 I this is a change of operator fill in the OGRID number and name of the previous operator   OIL conservator   District fill in the original sectors operator				very Date	37 Test Dat	te	38 /	Test Leng			and the second se	<u> </u>	
OSTATION   OSTATION   OSTATION   OTHER     41 Choke Size   42 Oil   43 Water   44 Gas   45 AOF   46 Test Method     47 I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.   OIL CONSERVATION DIVISION     Signature:   Mutrish   Approved by:   ORIGINAL SIGNED BY TIM W. GUM     Printed name:   Kellie D. Murrish   Title:   DISTRICT II SUPERVISOR     Administrative Assistant   Approval Date:   9 - 2 - 9%     47 If this is a change of operator fill in the OGRID number and name of the previous operator   9 - 2 - 9%										•• <b>0</b>			
74 114 70   47 I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. OIL CONSERVATION DIVISION   Signature: Murrish Approved by: ORIGINAL SIGNED BY TIM W. GUM   Printed name: Title: DISTRICT II SUPERVISOR   Kellie D. Murrish Title: Approval Date: Image: Signature:   09/23/98 Phone: 505-394-1649 Image: Signature of the OGRID number and name of the previous operator Image: Signature of the OGRID number and name of the previous operator													
47 I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.   OIL CONSERVATION DIVISION     Signature:   Augroved by:   ORIGINAL SIGNED BY TIM W. GUM     Printed name:   Title:   DISTRUCT II SUPERVISOR     Kellie D. Murrish   Title:   Approval Date:   9-2:5-394     Date:   09/23/98   Phone: 505-394-1649   9-1:5-3%     47 If this is a change of operator fill in the OGRID number and name of the previous operator   Distruct of the operator fill in the OGRID number and name of the previous operator	Thoke Si	<sup>41</sup> Choke Size <sup>72</sup> Oil					Gas		AOI			* 905 1120MIOG	
complied with and that the information given above is true and complete to the best of my knowledge and belief.   Approved by:   ORIGINAL SIGNED BY TIM W. GUM     Signature:   Murrish   Title:   DISTRICT II SUPERVISOR     Kellie D. Murrish   Title:   Approval Date:   7.1.7.7%     Date:   09/23/98   Phone: 505-394-1649   9.1.7.7%     47   If this is a change of operator fill in the OGRID number and name of the previous operator   Privious operator	47 -												arda (177 - 17
the best of my knowledge and belief.   Approved by:   ORIGINAL SIGNED BY TIM W. GUM     Signature:   Murrish   Title:   DISTRICT II SUPERVISOR     Kellie D. Murrish   Title:   Approval Date:   9-2-5-7%     Date:   09/23/98   Phone: 505-394-1649   9-2-5-7%     47   If this is a change of operator fill in the OGRID number and name of the previous operator   Signature of the previous operator	complied with a	nd that the i	information gi	I Conservatio ven above is t	n Division have b rue and complete	to			OIL CO	NSERVATIO	N DIVI	SION	
Printed name: Title: DISTRICT II SUPERVISOR   Kellie D. Murrish Title: Approval Date:   Title: Approval Date: 9 - 2	the best of my knowledge and belief.						Approved by: OPICINAL CLONED BY THE W SIME						
Kellie D. Murrish Approval Date:   Title: Approval Date:   Administrative Assistant Phone: 505-394-1649 <sup>47</sup> If this is a change of operator fill in the OGRID number and name of the previous operator							ENERGIANT IL CLIER DUICAD						
Title: Approval Date: 9-29%   Administrative Assistant Phone: 505-394-1649 <sup>47</sup> If this is a change of operator fill in the OGRID number and name of the previous operator 9-29%	• • • • • • • • • • • • • • • • • • • •						Title:						
Administrative Assistant     Date:   09/23/98     47   If this is a change of operator fill in the OGRID number and name of the previous operator	Title:	Title:					Approval Date: 0 2						
<sup>47</sup> If this is a change of operator fill in the OGRID number and name of the previous operator	D				— <b></b>		·		1 <u> </u>	L /		· · · · · · · · · · · · · · · · · · ·	
	0972												
Previous Operator Signature Printed Name Title Date	<sup>47</sup> If this is a c	hange of op	perator fill in t	he OGRID nu	mber and name o	of the pre-	vious oper	ator					
	H	P.	revious Oneres	or Signature	<u></u>		Pris	nted Name	)	<u> </u>	Titl	e	Date
	16	F	orious operation	or organization			* • •						





## Job separation sheet

												CISI
Subrnit to Appropriate District Office State Lease - 6 copies	1	Energy, M	Stat Stat	te of New and Natur	Mexico al Reso	o urces De	partme	nt				a C-105 BU sed 1-1-89 JE
Ree Lease - 5 copies <u>DISTRICT 1</u> P.O. Box 1980, Hobbs, N	M 88240	OIL CO				DIVIS	SION	V X	LL API NO. <u>30</u> - ( Indicate Type	<u> </u>	- 225	321
DISTRICT II P.O. Drawer DD, Artesia,	NM 88210			040 Pacho Fe, NN		5			State Oil & G	ST/	TE X	FEE
DISTRICT III 1000 Rio Brazos Rd., Azte	<u>≈. NM 87410</u> PLETION OR	PECOMP				1.06						
Type of Well	-							7.	Lease Name of	or Unit Ag	reement N	ame
b. Type of Completion:	GAS WELL			OTHER_				W	ashington	33 Sta	ite	
NEW WORK OVER		BACK	RES		THER			111	Well No.			
Address of Operator							<u>. 30 .</u> 77 - 7		7. Fool name of	Wildcat		
-	unice, NM 8	8231				24		1.	rtesia Qu		og San /	Andres
Unit LetterJ	1 <u>: 1900</u>	_ Feet From	n The	<u>S</u>	<u>.</u>	Line an	d	1450	Feet Fro	m The	E	Line
Section 33		Township	e 175		Range			NMPN		<u> </u>		County
). Date Spudded 11.	Date T.D. Reac	hed 12.	Date Con 09/03/	npl.(Ready) 02	to Prod.)	13.	Elevatio 3663	•	RKB, RT, GI	R, etc.)	14. Elev.	Casinghead
5. Total Depth	16. Plug Ba 5750	ck T.D.		If Multiple Many Zon	e Compl.	How	18. Inte		Rotary Tool	is i	Cable To	ols
5370 D. Producing Interval(s), 2444-2980' San Ar	, of this completio	n - Top, Bot	tom, Name	>			<u></u>		20	. Was Dir <b>NO</b>	ectional Si	rvey Made
1. Type Electric and Oth								2	2. Was Well	Cored		
<u>C.P.N.L.</u>		CASING	RECO	RD (Re	nort al	l string	s set i	ı well)	No			
CASING SIZE	WEIGHT LB	./FT.	DEPTH			LE SIZE		CEM	IENTING RE	CORD	AM	OUNT PULLED
8-5/8	24		<u>50</u>					urf urf				
5-1/2	15.5	0,	370					<u> </u>				
	<u> </u>								TUDI	NC DEC		
I. SIZE	TOP	LINER	RECORI	D SACKS CE	MENT	SCRE	EN	25.	SIZE	NG REO DEPTI		PACKER SET
								2-7/	8	2464		
6. Perforation record	(interval, size,	and number	L	•								EEZE, ETC.
	PI, 46 holes					DEPT 2444-	980°		See Atta			TERIAL USED
2444-2300 , I St												
			T	RODI	CTION							1
2444-2980 , 1 SP 	Produc	tion Method	Flowing	PRODU( , gas lift, p	CTION umping -	Size and t	ype pun	1 <b>p</b> )		produ	icing	or Shut-in)
8. Date First Production 09/04/98	1	-	(Flowing	PRODUC , gas lift, pr Prod'n F Test Perio	or (	Size and t Dil - Bbl. 74		Gas - MCF 70	114	ргоdı - вы.	Gas - 946	Oil Ratio
8. Date First Production 09/04/98 Date of Test 09/13/98 Flow Tubing Press.	Pump Hours Tested	Choke	(Flowing, e Size lated 24-	, gas lift, p Prod'n F	or ( od 7	Size and t Dil - Bbl.		Gas - MCF	114	ргоdı - вы.	Gas-	Oil Ratio
8. Date First Production 09/04/98 Date of Test 09/13/98 Flow Tubing Press. 70 9. Disposition of Gas (S	Pump Hours Tested 24 Casing Pressure 70	ing Choke Calcu Hour	(Flowing e Size lated 24- Rate	, gas lift, p Prod'n F Test Peri	or ( od 7	Size and t Dil - Bbl. 74		Gas - MCF 70	- Bbl.	ргоdı - вы.	Gas - 946 vity - API	Oil Ratio
8. Date First Production 09/04/98 Date of Test 09/13/98 Tow Tubing Press. 70 29. Disposition of Gas (S Sold 30. List Attachments	Pump Hours Tested 24 Casing Pressure 70	ing Choke Calcu Hour	(Flowing e Size lated 24- Rate	, gas lift, p Prod'n F Test Peri	or ( od 7	Size and t Dil - Bbl. 74		Gas - MCF 70	- Bbl.	produ - Bbl. Oil Grav	Gas - 946 vity - API	Oil Ratio
18. Date First Production 09/04/98 Date of Test 09/13/98 Flow Tubing Press. 70 29. Disposition of Gas (S	Pump Hours Tested 24 Casing Pressure 70 Sold, used for fue	ing Choke Calcu Hour I, vented, et	(Flowing e Size lated 24- Rate c.)	, gas lift, p Prod'n F Test Peri Oil - Bbl.	or ( od 7	Size and t Dil - Bbl. 74 Gas - M	CF	Gas - MCF 70 Water -	- Bbl. Test Wit	produ - Bbl. Oil Grav	IC ing Gas - 946 vity - API	Oil Ratio

### **INSTRUCTIONS**

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

#### INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE Southeastern New Mexico Northeastern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"	
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"	
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"	
T. Yates	T. Miss	T. Cliff House	T. Leadville	
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison	
T. Queen	T. Silurian	T. Point Lookout	T. Elbert	
T. Grayburg	T. Montoya	T. Mancos	T. McCracken	
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte	
T. Glorieta	T. McKee	Base Greenhorn	T. Granite	
T. Paddock	T. Ellenburger	T. Dakota	T.	
T. Blinebry	T. Gr. Wash	T. Morrison	т.	
T. Tubb	T. Delaware Sand	T. Todilto	Т	
		T. Entrada		
T_ Abo	T	T. Wingate	Т.	
T. Wolfcamp	T	T. Chinle	т.	
T. Penn	T	T. Permain	Т. <u>Т.</u>	
T. Cisco (Bough C)	T	T. Penn "A "	T	
		S SANDS OR ZONES		
No. 1, from	to	No. 3, from	to	
No. 2, from	to	No. 4, from	to	
		NT WATER SANDS		
Include data on rate of wate	r inflow and elevation to which w	rater rose in hole.		
No. 1, from	to	feet		
No. 2, from	to	feet		
No. 3. from	to			

#### LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness in Feet	Lithology	From	То	Thickness in Feet	Lithology
		ļ					