SANTA FE FILE	/	RECEIVED NEW MEXICO OIL CONSERVATION COMMISSION FEB 9 1979					0/5-2282 1 1-65	
	2		FED	9 1979			te Type of Lease	
LAND OFFICE	/		П	С. С.		STATE	X FEE	
OPERATOR			ARTESI	A, OFFICE		1	-1969	
A 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1						11111	ann an	
APPLICATI 12. Type of Work	ON FOR PI	ERMIT TO DRILL, D	EEPEN, OR	PLUG BACK				
						7. Unit Ag	reement Name	
b. Type of Well DRILL X		DEEPEN	LJ	PL	UG BACK [Le ise Name	
ATTUE A NILL							State B 1969 Tr. 1	
a. Force of Operator		/			ZONE	9. Weli No.		
Collier &	Collier	/					13	
	98 1-++-	sia, New Mexico	00010				10, Field and Poel, or Wildort	
				-		A East En	East Empire Yates 7-R	
A. LOCATION OF WELL UNIT LETTER LOCATED FEET FROM THE SOUTH LINE							77777777777777777777777777777777	
1650 FEET FRON	ATHE East	t LINE OF SEC.	22 TWP.	175 RGE.	28E		HHHHHH	
hhttin hilli ha an a'	IIIIII;	111111111111	TITITITI,	<u> IIIIIII</u>	TITIT	12, County	Hilling	
	HHHH	HHHHH	HHHH	<u>111111</u>	μm	Eddy		
HHHHHHHH	IIIIIII	HHHHHHH;	HHHHH,	HHHH	illilli.	MMM		
	<i>HHH</i> 1	HHHHH	111119. Pr	prosed Depth	19A. Form	<u>llillill</u>	20. fiotary or C.T.	
	<u>IIIIII</u>			800'	Seven	Rivers	Rotary	
1. Llevetions (show uch ether DF 3616.4	, RT, etc.)	21A. Kind & Status Plu					6. Date Work will stort	
3.		Statewide	Yuco	ea Drillin	g Co.	Febru	ary 16, 1979	
		PROPOSED C	ASING AND CEM	ENT PROGRAM				
SIZE OF HOLE	SIZE OF	CASING WEIGHT P	ER FOOT SE	TTING DEP	TH SACKS			
7 7/8"	4 1/2			SETTING DEPTH 800'		Sxs.	EST. TOP Surface	
	ļ			· · · · · · · · · · · · · · · · · · ·				
			•				I	
February 16 Plan 800' using	to drill air rig.				and re	ach T-D. a	pprox.	
February 17		00' of 4 1/2",	9 1/2# cas	ing and ci	rculate	with 250	Sve	
February 17	to run 8	00' of 4 1/2", e.	9 1/2# cas	ing and ci	irculate	with 250	Sxs.	
February 17 Plan	to run 8	00' of 4 1/2", .e.	9 1/2# cas	ing and ci	lrculate			
February 17 Plan	to run 8	00' of 4 1/2", .e.	9 1/2# cas	ing and ci	rculate	APPROVA	L VAUD	
February 17 Plan	to run 8	00' of 4 1/2", e.	9 1/2# cas	ing and ci		APPROVA FOR 90 DAY	L ØAHD 'S UNLESS	
February 17 Plan	to run 8	00' of 4 1/2", e.	9 1/2# cas	ing and ci		APPROVA	L ¥AHD 'S UNLESS MMENCE D,	
February 17 Plan Class "C" t	to run 8 co surfac	e.			EXPI	APPROVA FOR 90 DAY DRILLING CO RES <u>S-1</u> 2	L VALID 'S UNLESS MMENCED, Z-79	
February 17 Plan Class "C" t ABOVE SPACE DESCRIBE PRO	to run 8 co surfac	GRAM: IF PROPOSAL IS TO ANY.	DEEPEN OR PLUG	BACK, GIVE DATA	EXPI	APPROVA FOR 90 DAY DRILLING CO RES <u>S-1</u> 2	L VALID 'S UNLESS MMENCED, Z-79	
February 17 Plan Class "C" t ABOVE SPACE DESCRIBE PRO	to run 8 co surfac	GRAM: IF PROPOSAL IS TO ANY.	DEEPEN OR PLUG	BACK, GIVE DATA	EXPI	APPROVA FOR 90 DAY DRILLING CO RES <u>S-1</u> 2	L VALID 'S UNLESS MMENCED, Z- 79	
February 17 Plan Class "C" t ABOVE SPACE DESCRIBE PRO	to run 8 co surfac	GRAM: IF PROPOSAL IS TO ANY.	DEEPEN OR PLUG	BACK, GIVE DATA	EXPI	APPROVA FOR 90 DAY DRILLING CO RES <u>S-12</u>	L VAND S UNLESS MMENCED, Z - ZQ AND PROPOSED NEW PROD	
February 17 Plan Class "C" t	to run 8 co surfac	GRAM: IF PROPOSAL IS TO ANY e and complete to the bea	DEEPEN OR PLUG	BACK, GIVE DATA	EXPI	APPROVA FOR 90 DAY DRILLING CO RES <u>S-1</u> 2	L VAND S UNLESS MMENCED, Z - ZQ AND PROPOSED NEW PROD	
February 17 Plan Class "C" t ABOVE SPACE DESCRIBE PRO E ZONE. GIVE BLOWOUT PREVENTE TO by certify that the information med Main in Main and Main an	to run 8 co surfac	GRAM: IF PROPOSAL IS TO ANY. e and complete to the bea	DEEPEN OR PLUG	BACK, GIVE DATA	EXPI	APPROVA FOR 90 DAY DRILLING CO RES $5 - 2$ PHODUCTIVE ZONE Date $2/8$	L VALID 'S UNLESS MMENCED, Z - <u>79</u> AND PROPOSED NEW PROD 179	
February 17 Plan Class "C" t ABOVE SPACE DESCRIBE PRO E ZONE. GIVE BLOWOUT PREVENTE TO BLOW OUT PREVENTE TO BLOW OUT PREVENTE TO BLOW OUT PREVENTE	to run 8 co surfac	GRAM: IF PROPOSAL IS TO ANY e and complete to the bea	DEEPEN OR PLUG nt of my knowledg Agent	BACK, GIVE DATA	EXP/	APPROVA FOR 90 DAY DRILLING CO RES <u>S-12</u> PHODUCTIVE ZONE Date <u>2/8</u>	L VAND S UNLESS MMENCED, Z-ZQ AND PROPOSED NEW PROD	
February 17 Plan Class "C" t ABOVE SPACE DESCRIBE PRO E ZONE. GIVE BLOWOUT PREVENTE TO BLOW OUT PREVENTE TO BLOW OUT PREVENTE TO BLOW OUT PREVENTE	to run 8 co surfac	GRAM: IF PROPOSAL IS TO ANY. e and complete to the bea 	DEEPEN OR PLUG nt of my knpwledg Agent SUPERVISO	BACK, GIVE DATA e and belief, R. DISTRICT	EXP/ ON PRESENT I	APPROVA FOR 90 DAY DRILLING CO RES <u>S</u> PHODUCTIVE ZONE Date <u>2/8</u>	L VALID 'S UNLESS MMENCED, Z - <u>79</u> AND PROPOSED NEW PROD (79 () EB 1 2 1979	
February 17 Plan Class "C" t Class "C" t ABOVE SPACE DESCRIBE PRO E ZONE. GIVE BLOWOUT PREVENTE TEBY CERTIFY that the information and <u>Main is Michael</u> (This space for S. PROVED BY <u>Main</u>	to run 8 co surfac	GRAM: IF PROPOSAL IS TO ANY. e and complete to the bea	DEEPEN OR PLUG rt of my knpwledg <u>Agent</u> <u>SUPERVISO</u> be circulated	BACK, GIVE DATA e and belief, R. DISTRICT	EXP) on present 1 	APPROVA FOR 90 DAY DRILLING CO RES <u>S</u> PHODUCTIVE ZONE Date <u>2/8</u>	L VALID S UNLESS MMENCED, Z- Z2 AND PROPOSED NEW PROD 179 EB 1 2 1979 EB 1 2 1979	

N MEXICO OIL CONSERVATION COMMISS. WELL LOCATION AND ACREAGE DEDICATION PLAT

		All distances must be	from the outer boundaries	of the Section.	
Colline Colli			Lease	Welt No.	
	er & Collie		State B 1969	9 Tr. 1	13
	Section	Township	Range	County	
O Actual Footage Locat		17 South	28 East	Eddy	
330 Ground Level Elev.		outii line and	1650	feet from the East	line
•	Producing For		Pool & Empere	V-SR	Dedicated Acreage:
3616.4		oise Yates 7-R	Seven River	S	40 Acres
1. Outline the	acreage dedica	ted to the subject we	ell by colored pencil	or hachure marks on	the plat below.
	n one lease is				thereof (both as to working
3. If more than dated by con	one lease of d omunitization, u	ifferent ownership is o nitization, force-pooli	dedicated to the well ng. etc?	l, have the interests (of all owners been consoli-
Yes]No If an	nswer is "yes," type o	f consolidation		
If answer is	"no," list the o	owners and tract desc	riptions which have	actually been consoli	dated. (Use reverse side of
this form if h	ecessary./				
No allowable	will be assigne	ed to the well until all	interests have been	consolidated (by co	mmunitization, unitization,
Toreed-poorta	g. or otherwise)	or until a non-standard	l unit, eliminating su	ich interests, has bee	n approved by the Commis-
sion.					
r			······································		
	i				CERTIFICATION
	i		i		
	1		i i	I hereby	certify that the information con-
	l t		ł	toined h	erein is true and complete to the
	1		1		ny knowledge and belief.
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	- +				
	t		1		Agent
	ł		1	Position	- 11' • • • • • •
	1		1 ·		ollier & Collier
	i			Company	2 / 2 / 7 2
	I		AN R. REDDA		2/8/79
			NEW MEXICO	Date	
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				+	
	1	REGISTERS	5412 5412 5412 5412 5 5 5 5 5 5 5 5 5 5 5 5 5		
	1	3	$\langle \langle \downarrow \rangle_{s} / \tilde{s}$	/ I hereby	certify that the well location
	1		AND SURVEYOR ES	shown on	this plat was plotted from field
	1		PHOF SSIONAL	notes of	octual surveys made by me or
	1		101 SSIO	under my	supervision, and that the same
	1		1	is true of	and correct to the best of my
	l t		1	know ledg	e and belief.
	- T				
			l		
	1			Date Servey	red
	I		1	Jan.	26, 1979
	1		I	Registered	Professional Engineer
	1		1650	and/or Lon	i Curveyor
	ł		2		2211
	1		ŝ	Atta	K Kederley
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330 660 9h	1320 1657 1980				&LS #5412

Form C-102 Supersedes C-128 Effective 1-1-65