1.	NO. DF COPIES RECEIVED 4 DISTRIBUTION SANTA FE FILE 1 U.S.G.S. LAND OFFICE 0IL 1 IRANSPORTER 0IL 1 GAS 0PET. FTOR 7 PROFATION OFFICE 0 Operator	REQUEST FO	ISERVATION COMMISSION DR ALLOWABLE AND RECE SPORT OIL AND NATURAL G MAY 2 8	AS 1979 . C.
	Collier & Collier Address P.O. Box 798, Artesia, New Mexico 88210 Reason(s) for filing (Check proper box) New Well Change in Transporter of: Recompletion Cil Change in Ownership Casinghead Gas Change of ownership give name and address of previous owner If change of previous owner			
11.	DESCRIPTION OF WELL AND L Lease Name State B-1969, Tr. 1 Location Unit Letter_0; 330	#13 East Empire Yat	and 1650 Feet From 1	I or Foo State B-1969
111 .	Line of Section 22 Tow DESIGNATION OF TRANSPORT Name of Authorized Transporter of Oil Navajo Crude Oil Pur Name of Authorized Transporter of Cas	ER OF OIL AND NATURAL GAS	Address (Give address to which approv N. Freeman, Artesia, Address (Give address to which approv	ved copy of this form is to be sent) NM 88210
IV	If well produces cil or liquids, give location of tanks. If this production is commingled wit COMPLETION DATA Designate Type of Completio	h that from any other lease or pool, g	Is gas actually connected? When NO.	Plug Back Same Res'v. Diff. Res'v
	Date Spudded 3/27/79 Elevations (DF, RKB, RT, GR, etc., 3616.4 Perforations 761' 766'	Date Compl. Ready to Prod. 3/31/79 Name of Froducing Formation Seven Rivers	Total Depth 803' Top Oll/Gas Pay 760'	P.B.T.D. 801 ¹ Tubing Depth 770 ¹ Depth Casing Shoe 800 ¹
	HOLE SIZE 7 7/8"	TUBING, CASING, AND CASING & TUBING SIZE 4 1/2" 2 3/8"	CEMENTING RECORD DEPTH SET 801' 770'	250 SXS.
V	7. TEST DATA AND REQUEST F OIL WELL Date First New Cil Run To Tanks 5/20/79 Length of Test 24 hrs. Actual Pred. During Test	OR ALLOWABLE (Test must be afable for this def Date of Test 5/21/79 Tubing Pressure N/A Cui-Bbis.	Producing Method (Flow, pump, gas l Producing Method (Flow, pump, gas l Pumping. Casing Pressure 15# Water-Bbls.	Choke Size N/A Gas-MCF
	IS GAS WELL Actual Prod. Test-MCF/D Testing Kisthed (pitot, back pr.)	10 Length of Test Tubing Pressure (Shut-in)	5 Bbls. Condensate/MMCF Casing Pressure (Shut-in)	-0- Gravity of Condeneate Choke Size
v	I. CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above in true and complete to the best of my knowledge and belief.		OIL CONSERVATION COMMISSION APPROVED NAY 2 9 1979 . 19 BY U. C. Dissect TITLE SUPPRYISOR, DISTRICT. IN	
	(Signature) Secretary (Tule) 5/25/79 (Dute)		TITLE District of the second seco	