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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

R E C E I V E D

JUN 11 1979

O. C. C.
ARTESIA, OFFICE

Form C-104
Supersedes Old C-104 and C-11
Effective 1-1-65

I.

Operator
Collier & Collier ✓

Address
P.O. Box 798, Artesia, New Mexico 88210

Reason(s) for filing *(Check proper box)*

New Well [X]   Change in Transporter of:
Recompletion [ ]   Oil [ ]   Dry Gas [ ]
Change in Ownership [ ]   Casinghead Gas [ ]   Condensate [ ]

Other *(Please explain)*
CASINGHEAD GAS MUST NOT BE
FLARED AFTER 8-1-79 ✓
UNLESS AN EXCEPTION TO Rule 306
IS OBTAINED

If change of ownership give name
and address of previous owner _____

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
Gulf - Fluss	2	East Empire Yates 7-Rivers	State, Federal or Fee State	2029

Location

Unit Letter P ; 990 Feet From The South Line and 330 Feet From The East

Line of Section 22 Township 17S Range 28E , NMPM, Eddy County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil [X] or Condensate [ ]
Navajo Crude Oil Purchasing Company

Name of Authorized Transporter of Casinghead Gas [ ] or Dry Gas [ ]

Address *(Give address to which approved copy of this form is to be sent)*
N. Freeman, Artesia, New Mexico 88210

Address *(Give address to which approved copy of this form is to be sent)*

If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	P	22	17S	28E		

If this production is commingled with that from any other lease or pool, give commingling order number: _____

IV. COMPLETION DATA

Designate Type of Completion – (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
	X		X					

Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
4/9/79	5/27/79	800'	785'

Elevations *(DF, RKB, RT, GR, etc.)*	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
3580.0	Seven Rivers	748'	767'

Perforations			Depth Casing Shoe
748-758			785

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
7 7/8"	4 1/2"	785'	275 Sxs.
	2 3/8"	767'	

V. TEST DATA AND REQUEST FOR ALLOWABLE

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

OIL WELL

Date First New Oil Run To Tanks	Date of Test	Producing Method *(Flow, pump, gas lift, etc.)*	
5/28/79	5/29/79	Pumping	

Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24	N/A	10#	N/A

Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF
33	30	3	-0-

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate

Testing Method *(pitot, back pr.)*	Tubing Pressure *(Shut-in)*	Casing Pressure *(Shut-in)*	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Cheri Mock
(Signature)

Secretary
(Title)

6/8/79
(Date)

OIL CONSERVATION COMMISSION

APPROVED JUN 12 1979 , 19____

BY W. A. Giesset

TITLE SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of ownership, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.