

DISTRIBUTION	6
SANTA FE	1
FILE	1
U.S.G.S.	2
LAND OFFICE	1
OPERATOR	#

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED

JUN 11 1979

Revised 10-76

1a. TYPE OF WELL		OIL WELL ☒ GAS WELL ☐ DRY ☐		D. C. C. ARTESIA, OFFICE	
b. TYPE OF COMPLETION		NEW WELL ☒ WORK OVER ☐ DEEPEN ☐		PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐	
2. Name of Operator Collier & Collier					
3. Address of Operator P.O. Box 798, Artesia, New Mexico 88210					
4. Location of Well UNIT LETTER <u>P</u> LOCATED <u>990</u> FEET FROM THE <u>South</u> LINE AND <u>330</u> FEET FROM THE <u>East</u> LINE OF SEC. <u>22</u> TWP. <u>17S</u> RGE. <u>28E</u> NMPM					
15. Date Spudded 4/9/79		16. Date T.D. Reached 4/19/79		17. Date Compl. (Ready to Prod.) 5/27/79	
18. Elevations (DF, RAB, RT, GR, etc.) 3580.0		19. Elev. Casinghead 3581.0			
20. Total Depth 800'		21. Plug Back T.D. 785'		22. If Multiple Compl., How Many	
23. Intervals Drilled By Rotary Tools Rotary (air)		24. Producing Interval(s), of this completion - Top, Bottom, Name 748' - 758'			
25. Was Directional Survey Made Yes		26. Type Electric and Other Logs Run GRN			
27. Was Well Cored No.		28. CASING RECORD (Report all strings set in well)			
CASING SIZE 4 1/2"		WEIGHT LB./FT. 9 1/2#		DEPTH SET 785'	
HOLE SIZE 7 7/8"		CEMENTING RECORD 275 Sxs.		AMOUNT PULLED None	
29. LINER RECORD					
SIZE		TOP		BOTTOM	
SACKS CEMENT		SCREEN		TUBING RECORD	
SIZE 2 3/8"		DEPTH SET 767'		PACKER SET No.	
31. Perforation Record (Interval, size and number) 748' - 758'					
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
DEPTH INTERVAL 748' - 758'		AMOUNT AND KIND MATERIAL USED 1,000 gal. 15% acid 30,000# 20/40 sand 15# BD-1, 1 gal. RD-11 31 gal. LST-34			
33. PRODUCTION					
Date First Production 5/28/79		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping			Well Status (Prod. or Shut-in) Producing
Date of Test 5/29/79		Hours Tested 24		Choke Size -0-	
Prod'n. For Test Period 30		Oil - Bbl. 30		Gas - MCF -0-	
Water - Bbl. 3		Gas - Oil Ratio N/A		Flow Tubing Press. N/A	
Casing Pressure 10#		Calculated 24-Hour Rate 30		Oil - Bbl. 30	
Gas - MCF -0-		Water - Bbl. 3		Oil Gravity - API (Core) 26	
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Fuel.					Test Witnessed By Joe Savoie
35. List of Attachments GRN					
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.					
SIGNED C. L. Smith		TITLE Secretary		DATE 6/8/79	

6-15-79
NCO