NO. OF COPIES RECEIVED 4		10 and 10	
DISTRIBUTION	NEW MEXICO OIL CO	DNSERVATION COMM	Form C-104
SANTA FE		FOR ALLOWABLE	Supersedes Old C-104 and C-110 Effective 1-1-65
FILE		AND PECEL	
U.S.G.S.	AUTHORIZATION TO TRAI	NSPORT OIL AND NATURAL GA	AS
LAND OFFICE		SEP 4	
TRANSPORTER GAS		うたが、後	
OPERATOR 1			(°~)
PRORATION OFFICE			ε ΣΕ ΓΙΔΟΙΟ
Operator			
JEG ENTER	RPRISES		
Address	100 1250	d is as in the	8210
Reason(s) for filing (Check proper bo	100 ARTESIA.	Other (Please explain)	
New Well	Change in Transporter of:	GHANGE OF	OWNERSHIP
Recompletion	Oil Dry Gas	sate CRECTIVE	Carr / 1979
Change in Ownership	Casinghead Gas Conden		5617 13. 177
t stand of annothing sive approx			
If change of ownership give name and address of previous owner	Collier + Col	LICK: P.O. Box 291	· Actient M.M.
	NID T PACE		
L DESCRIPTION OF WELL A	Well No. Pool Name, Including	Formation Kind of Lea	
Gulf - Fluss	2 East Empire	Yates 7-Rivers State, Fede	ral or F++ State 2029
Location			
Unit Letter P ::	990 Feet From The South	Line and 330 Feet From	n The <u>East</u>
			Eddy Count
Line of Section 22	Township 17S Range	28E , NMPM,	Eddy Count
	ODTED OF OUL AND NATURAL	GAS	
Nome of Authorized Transporter of	PORTER OF OIL AND NATURAL	Address (Give address to which app	roved copy of this form is to be sent)
		N. Freeman, Artesia, 1	New Mexico 88210
Navajo Crude Oil Pu None of Authorized Transporter	of Casinghead Gas of Dry Gas	Address (Give address to which app	roved copy of this form is to be sent)
If well produces oil or liquids,	Unit Sec. Twp. Pge.	to qui uuranti anni in	ለ' <mark>hen</mark> in the state of the st
give location of tarks.	P 22 175 28		
this production is commingled w	ith that from any other lease or pool, g	vive commingling order number:	<u></u>
COMPLETION DATA	Oil Well Gas Well		Plug Back Same Res'v. Diff. Res'v.
Designate Type of Completi	on - (X)		
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
			Tubing Depth
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depin
			Depth Casing Shoe
Perforations			
······································	TUBING, CASING, AND	CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
		ter recovery of total volume of load oil a	nd must be equal to or exceed top allow-
TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be af able for this dep	pth or be for full 24 hours)	
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift	, etc.)
Duis Filst New On Hum PC Films			
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
			Gas-MCF
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	
		<u> </u>	
			- N
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Actual Prod. Test-Mory D			
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
		ļ	1
CERTIFICATE OF COMPLIA	NCE	OIL CONSERVA	TION COMMISSION
		SEP 4	1979
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED	1
		BY_WUIT	Moser
A	-	SUPERVISOR D	DISTRICE II
//	4 1		
James & Sung		li	compliance with RULE 1104. Table for a newly drilled or despense
		in the farm much be accompa	WING DA T (TDATELIAN AT 114 Action)
Mon De To		tests taken on the well in accor	delica with KAPP
+ Allan	(Title)	able on new and recompleted we	st be filled out completely for allow blis.
I dent	4 1979	man control Continent T	TTT and VI for changes of owner,
sup	(Date)	well name or number, or transport	tel or other agen anange at anne
ľ		Separate Forms C-104 mus	t be filed for each pool in multiply

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Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.