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DISTRIBUTION		NEW	MEXICO OIL CONSE	RVATION COM	AISSTON		form C-101	
SANTA FE	-		-			-	ievised 1-1-6	
FILE			F1	EB 1 9 1979		Γ		Type of Lunne
U.S.G.S.	<u></u>						STATE	FEE
LAND OFFICE	/			O. C. C.		[5, State Oil	& Gus Lodse No.
OPERATOR	/		ART	ESIA, OFFICK			<u> </u>	
				· · · · · · · · · · · · · · · · · · ·			MM	MANININ' -
APPLICATIO	DH FOR PE	RMIT TO	DRILL, DEEPEN,	OR PLUG BAC	CK		IIIII	
ta. Type of Work							7. Unit Agre	
DRILL			DEEPEN		PLUG BA			Entropeisos
or the or well					1 200 04		8. Form or 1.	
AFLE (A) WELL] 	٤R		ZONE	MULTI	ONE	Atlan	tic State
Le Manie of Close abor							9. Well No.	
1 8 11 Ercher million	~						2	
,						1		d Poel, or Wildow
P. O. Box 497, Arc	tesia, Ne	<u>w Mexic</u>	<u>o 88210</u>			X	Under.,.	S.Red Lake 7 River
. 1. Location of Well i UNIT LETT	~	LOC		EET FROM THE	outh	LINE	<u> </u>	
	c						//////	- HHHHHH
AND 1650' FLET FROM	ATHE East	<u>.</u> 	EDFSEC. 16 T	<u>wp. 17 S pg</u>	ε. 28 ξ	L L L when I want	THHI	<u>i MMMM</u>
HHHHHH CHH	HHHH:	HHHH			HHH.	IIIII	12. County	
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teleologi (111111)	HHHH	HHH	11111111111111111111111111111111111111	9. Froposed Deptl		. Formation		20. Rotary or C.T.
<u>UTTITITITITITI</u>	<u>1777777</u>	TITT		700'		<u>Seven R</u>		<u>(. J.</u>
-1. Elevetions (Show whether DI	, RT, etc.)			1B. Drilling Contr				. Date Work will start
3587		Une	Well	<u> </u>	terpri	ses	MAR	15, 1979
23.		P	ROPOSED CASING AND	CEMENT PROC	244			/
					<u> </u>			
SIZE OF HOLE	SIZEOF		WEIGHT PER FOOT		ЕРТН 🛛	SACKS OF	CEMENT	EST. TOP
12"	85/8		<u>28 lb.</u>	400'	· .	200		98 - 199 - 199 - 19 - 19 - 19 - 19 - 19

Drill 12" to 400', set surface. Drill to approximately 700', set 7" production. Complete in Seven Rivers Formation.

APPROVAL ▼AHD FOR 90 DAYS UNLESS DRILLING COMMENCED,

EXPIRES ______9

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUC TIVE ZONE. GIVE DLOWOUT PREVENTER PROGRAM, IF ANY.						
I hereby certify that the information above is true and con Signed	plete to the 		Alexand Day	·· February 19,1979		
(This space for State Use) APPROVED BY W. a. Aresset	- TITLE_	SUPERVISOR, DISTRICT		FEB 2 1 1979		

CONDITIONS OF APPROVAL, IF ANY:

NE 1EXICO OIL CONSERVATION COMMISSIC WELL LOCATION AND ACREAGE DEDICATION PLAT

	All distances r	nust be from the outer boundaries of	of the Section.	• •
Operator H&W Bnt	erprises	Atlantic State		Well No. 2
0	tion Township 178	Range 285	County Eddy	
Actual Footage Location 990	South	ine and 1650	eet from the	line
Ground Level Elev.	Producing Formation Seven Rivers	Pool	De	edicated Acreage: 40 Acres
1. Outline the ac	creage dedicated to the sub	ject well by colored pencil	or hachure marks on the	plat below.
2. If more than interest and re	one lease is dedicated to t oyalty).	he well, outline each and ic	lentify the ownership ther	eof (both as to working
	ne lease of different owners nunitization, unitization, forc	-	, have the interests of a	ll owners been consoli-
Yes	No If answer is "yes?	type of consolidation		
this form if ne No allowable v	no," list the owners and tracessary.) vill be assigned to the well u , or otherwise) or until a non-	intil all interests have been	consolidated (by commu	nitization, unitization,
	1			CERTIFICATION
				il de traba information com
		1		tify that the information con- n is true and complete to the
		1	best of my k	nowledge and belief.
			Dec-	- they
	. + + _			Wilcox
	1		Position	1
			Company	
		ł		<u> Enterprises</u> Mary 19, 1979
			Febr	Mary 19, 1979
	18		shown on th notes of ac under my su	ertify that the well location is plat was plotted from field tual surveys made by me or pervision, and that the same correct to the best of my nd belief.
	1	1650	Date Surveyed	
			-	ary 20, 1978
		691	and/or Land S	ofessional Engineer urveyor Matthus Jy
0 330 660 90	1320 1650 1980 2310 2640	2000 1500 1000	Certificate No	1502