HO. OF COPIES RECEIVED	4_1	RECEIVED					30-015-22840	
DISTRIBUTION		NEW	MEXICO OIL CONSERVATION COMMISSION			Form C-101		
\$ANTA FE			1	Hevised 1-1-				
FILE	/		į	5A. Indicate Type of Loane				
U.S.G.S.				STATE X FEE				
LAND OFFICE				5. State Oil & Gas Leace No.				
OPERATOR / ARTESIA, OFFICE						1 - E 235		
	1011 500 0	E D. 11 E D.O.		05 51 110 51 61		<i>\\\\\</i>		
APPLICAL Ta. Type of Work	ION FOR P	ERMIT TO	DRILL, DEEPEN	, OR PLUG BACK		7777777		
		rement Name						
b. Type of Well	8, Farm or Lease Name							
lugge								
write (M) Con Ville [A. Name of Convitor		HER		SINGLE XXX	ZONE	Atlantic State 9. Well No.		
•	_					1		
11 & W Excle yailed	4					2 10. Field and Poet, or William		
	Under., S. Red Lake 7 Rive							
P. O. Box 477, A.	meru, n	ew mexic	~~~	FEET FROM THE Sout	: ₇	gunaes.	S. Rea Lure / RW	
UNIT LET	TTERO	Loc	ATED 990	FEET FROM THE Sout	LINE			
AND 1650' FEET FRO	om the $\xi \omega$	<i>t</i>	16 OF SEC. 16	TWP. 17 S RGE. 2	8 E NMPM			
ini an in'	THIII THE	mm			Tirrir	12. County	7:77:77:77:	
						Eddy		
	HHHH	77777	######################################		////////	THIT I'M		
		!//////						
		(17/1/j		19. Froposed Depth	19A. Formatio	ou 	20. Rotary or C.T.	
				700 '	Seven	Rivers	(. J.	
11. Elevations (Snow whether L	F, RT, etc.)	1 .	& Status Plug, Bond	21B. Drilling Contractor		22. Approx	x. Date Work will start	
3587		One	e Well	H&W Enter	prises	MAG	15,1979	
23.		Р	ROPOSED CASING AN	D CEMENT PROGRAM	,	•		
SIZE OF HOLE	SIZEO	CASING		····	1010100		1	
12"	8 5/		WEIGHT PER FOO	Y SETTING DEPT		F CEMENT	EST. TOP	
<u> </u>	7"	<u>, </u>	20 <i>lb</i> .	700'	200 50			
<u> </u>			20 20.	700			<u> </u>	
Drill 12" to 400	1 10+ 11	nlace	Daill to appr	oximataly 700'	40+ 7" r	anduatio	un Complata	
. C 0	, nec no	rque.	breeze ko appro	oxumicery 700,	sec//	maaacca	n. Complete	
in Seven Rivers.	tormation	••						
							•	
						APPROVAL	(W 4	
					F	98 90 DAV	C	
					DR	ILLING CO.	ONLESS	
						~~ ~~	YUVLINCED,	
					EXPIRES	5-2	1-79	
							12 con a constant and a constant	
N ABOVE SPACE DESCRIBE FIVE ZONE, GIVE BLOWOUT PREVEN	NTER PROGRAM,	IF ANY.	PROPOSAL IS TO DEEPEN	UN PLUG BACK, GIVE DATA	ON PRESENT PR	ODDETIVE ZONE	AND PROPOSED NEW PRODUC	
hereby certify that the informa	tion above is	rue and comp	elete to the best of my	knowledge and belief.				
1 1 1/2 / 1/L			Cigant	21.11.181	za sezai	<u></u>	Same of the star	
inned 1 1 22 1 1 2 2 2 2 2 2 2 2 2 2 2 2 2 2			Title	171166 Continy	······································	Date IC.	154454 19,1919	
(This space fo	r State Use)						The same of a summaring marine, and the same of the sa	
11/	2 · G	#	CHIPER	VISOR DISTRICT	11		FEB 2 1 1979	
PPROVED BY /U. C.	- se	ssel	TITLE	, and the second		DATE	LED V T 1919	

CONDITIONS OF APPROVAL, IF ANY!

NE MEXICO OIL CONSERVATION COMMISSIO WELL LOCATION AND ACREAGE DEDICATION PLAT

	****	All distances must be f	rom the outer boundaries of	of the Section.	
Operator H & W	interprises		Atlantic State	2	Well No.
Unit Letter	Section 16	Township 178	Range 265	County	
Actual Footage Loc 990	_	bouth line and	1650	eet from the	line
Ground Level Elev. 3587	Producing For	rmation	Pool		Dedicated Acreage: 40 Acres
 If more the interest are If more that 	e acreage dedica an one lease is nd royalty). un one lease of d	ted to the subject we	ell by colored pencil l, outline each and id dedicated to the well	or hachure marks on the	
this form it No allowab	is "no," list the f necessary.)	ed to the well until all	riptions which have a	actually been consolidat	ed. (Use reverse side of unitization, unitization, pproved by the Commis-
			1		CERTIFICATION
				tained here best of my	rtify that the information con- in is true and complete to the knowledge and belief.
	+			Name Dean Position	Wilcox
	; 		 	Agen Company H&1	t Enterprises
		//		Febr	V Enterprises
			 	shown on th notes of ac under my su	ertify that the well location is plat was plotted from field tual surveys made by me or pervision, and that the same correct to the best of my and belief.
	 		1650	Date Surveyed	ary 20, 1978
	1		066	Registered Prand/or Land S	ofessional Engineer
0 330 660 /8	90 1320 1650 198	2310 2640 2000	1500 1000	Certificate No	······································