

NEW MEXICO OIL CONSERVATION COMMISSION
DRAWER DD
ARTESIA, NEW MEXICO

FIELD REPORT FOR CEMENTING OF WELLS

Operator <u>H+W Enterprises</u>		Lease <u>Atlantic State</u>		Well # <u>2</u>	
Location of Well	Unit <u>0</u>	Section <u>16</u>	Township <u>17</u>	Range <u>28</u>	County <u>Elddy</u>
Drilling Contractor			Type of Equipment <u>Cable tools</u>		
* Witness					
APPROVED CASING PROGRAM					
Size of Hole	Size of Casing	Weight Per Foot	New or Used	Depth	Sacks Cement
<u>12</u>	<u>8 5/8</u>	<u>28</u>		<u>400</u>	<u>Pull</u>
* <u>8</u>	<u>7</u>	<u>20</u>		<u>700</u>	<u>Circ</u>
Casing Data:					
Surface _____ joints of _____ inch # Grade _____					
(Approved) (Rejected) _____					
Inspected by _____ date _____					
Cementing Program					
Size of hole <u>250' - 12"</u> Size of Casing <u>7</u> Sacks cement required <u>200</u>					
Type of Shoe used <u>336 - 8" Guide</u> Float collar used <u>Float Btm 3 jts welded</u> <u>Yes</u>					
TD of hole <u>786</u> Set <u>786</u> Feet of <u>7</u> Inch <u>23</u> # Grade <u>J-55</u>					
Non -used csg. @ <u>786</u> with <u>300 C</u> sacks neat cement around shoe					
+ _____ sax _____ additives <u>None</u>					
Plug down @ <u>2:30</u> (PM) (PM) Date <u>4-12-79</u>					
Cement circulated <u>NO</u> No. of Sacks _____					
Cemented by <u>Denton</u> Witnessed by <u>BW Weaver</u>					
Temp. Survey ran @ _____ (AM) (PM) Date _____ top cement @ _____					
Casing test @ _____ (AM) (PM) Date _____					
Method Used _____ Witnessed by _____					
Checked for shut off @ _____ (AM) (PM) Date _____					
Method used _____ Witnessed by _____					
Remarks: <u>Ran wireline Tagged TOC @ 83'</u>					
<u>Operator will readymix well to surface.</u>					
<u>MA5.</u>					