			-				فيتسر		
NO. OF COPIES RECEIVED								30-015-22843	
DISTRIBUTION			NEW MEXICO OIL CONSERVITED OF COMES ON					Form C-101	
SANTA FE							F	levised 1-1-6	55
FILE	//							5A. Indicate	Type of Lease
U.S.G.S.	21		FEB 2 2 1979					STATE	X FEE
LAND OFFICE									& Gas Lease No. 8, 647-320.
OPERATOR					O. C. C.			647-36	3
	ARTESIA, OFFICE				7	IIIII			
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK						Δ			
1a. Type of Work	_							7. Unit Agre	ement Name
DRILL X			DEEPEN				7. Unit Agreement Name Empire Abo Pressure Maintenance Project		
							8. Form or Lease Name		
OIL GAS	i. 🗌	OTHER		SI	NGLE X	ми			Abo Unit "E"
2. Name of Operator								9. Well No.	
Atlantic Richfield Company $\nu$					395				
3. Address of Operator						10. Field an	d Pool, or Wildcat		
P. O. Box 171	P. O. Box 1710, Hobbs, New Mexico 88240					Empire Abo			
4. Location of Well	T LETTER			75	FROM THE	Nor	th LINE	TITT	
			COUNTED	FEE	FROM THE				
AND 1820 FEET	FROM TH	e East	LINE OF SEC.	35 тир	. 17S	RGE.	28E NMPM	///////	
	IIII	IIIII	MIMMINN	ШШ	<u> </u>	777777	· · · · · · · · · · · · · · · · · · ·	12. County	HHHHH
						11111		Eddy	
	1111	//////		<u>UIIII</u>	IIIII	Ш	<u>IIIIIII</u>	<u>111111</u>	<u>mmmmm</u>
	/////	///////			//////	/////			
	IIIII.	<u>IIIIII</u>		19.	Proposed D	epth	19A. Formation		20. Rotary or C.T.
	/////				6300'		Abo Reef		Rotary
21. Elevations (Show whether DF, RT, etc.)		T, etc.)	21A. Kind & Status Plug.	Bond 21B	21B. Drilling Contractor			22. Approx. Date Work will start	
3676.2' GR			GCA #8	He	Hondo Drilling Company			3-26-79	
23. PROPOSED CASING AND CEMENT PROGRAM									
	r ·			·			······································		

	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
 <u>    11''                              </u>	8-5/8" OD	24# K-55	750'	425	Circ to surf
 7-7/8"	5-1/2" OD	15.5# K-55	63001		Circ to surf
					by 2 staging

Propose to drill a development well in the Empire Abo Pressure Maintenance Project to more economically recover remaining reserves.

Authority to drill above non-standard location by approval of Administrative Order NSL-999.  $\checkmark$ 

• •

Blowout Prevent Program attached.

APPROVAL ¥ALID FOR 90 DAYS UNLESS DRILLING COMMENCED,

EXPIRES 5-26-29

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUC-TIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.								
Signed_ Mor fire	Title	Dist.	Drlg.	Supt.	Date	2-20-79		
					Date			

(This space for State Use)

resset APPROVED BY

SUPERVISOR, DISTRICT II

FEB 2 6 1979 DATE

CONDITIONS OF APPROVAL, IF ANY:

MEXICO OIL CONSERVATION COMMISS WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C - C

Supersedes C-128

3239

All distances must be from the outer boundaries of the Section Operator Lease Well No Atlantic Richfield Co <u>Empire Abo Unit</u> 395 Township Unit Letter Section lange County 35 17-S 28-E Eddy Actual Footage Location of Well: 75 feet from the North line and 1820 feet from the East line Ground Level Elev. Producing Formation Pool Dedicated Acreage: Abo Reof 3676.2 Empire Abo 40 1: Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? Yes No If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. 821 CERTIFICATION I hereby certify that the information contained herein is true and complete to the of my knowledge and belief Name Leloy Lan Position Dist. Drlg. Sunt Company Atlantic Richfield Company Date 2-20-79 I heraby certify that the well location wn on this plat was plotted from field of actual surveys made by me or my supervision, and that the some is. true and carrect to the best of my knowledge and belief. Date Surveyed October 27, 1978 Registered Professional Engineer and/or Land Surveyor Contiticate No. John W. 676 330 ..... .... 1320 16 50 1880 2310 26 40 2000 1 800 1000 800 Ronald J. Eidson



ATLANTIC RICHFIELD COMPANY Blow Out Preventer Program

Lease Name Empire Abo Unit "E"

Well No. 395

Location Unit Letter B, 75 FNL & 1820 FEL, Section 35, T17S, R28E

BOP to be tested before installed on well and will be maintained in good working condition during drilling. All wellhead fittings to be of sufficient pressure to operate in a safe manner.

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