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DISTRIBUTION		CONSERVATION COMMISSION	Form C-104
SANTA FE	_ · REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-1 Effective 1-1-65
FILE / L		AND	
U.S.G.S.	_ AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL (GAS
LAND OFFICE			RECEIVED
TRANSPORTER OIL /			
GAS 2		•	APR 1 8 1979
OPERATOR /	7		APR 10 13/3
PRORATION OFFICE	7		į
	6		O. C. C.
Operator MACU Cil and Gas	Company		ARTESIA, OFFICE
Division of Atlantic Ri	chrieid Company		
Box 1710, Hobbs, New	Mexico 88240		
Reason(s) for filing (Check proper box		Other (Please explain)	
New Well X	Change in Transporter of:		
	Oil Dry Go		
Recompletion			
Change in Ownership	Casinghead Gas Conde	nsdte	
If change of ownership give name			
and address of previous owner			
DESCRIPTION OF WELL AND	LEASE		
Lease Name	Well No. Pool No	ame, Including Formation	Kind of Lease
Empire Abo Unit "F"	354 Em	pire Abo	State, Federal or Fee State
Location			
	50 Feet From The North Li	2550 Fact From	The East
Unit Letter G; 18	50 Feet From The NOI LII Li	ne and 2330 reet Flom	The Lage
	17C Banas	28E , NMPM, E	ddy County
Line of Section 34 , To	wnship 17S Range	201 / 110.1.10./	uu,
DESIGNATION OF TRANSPOR Name of Authorized Transporter of Oi	or Condensate	Address (Give address to which appro	
Amoco Pipeline Compa		2300 Continental Nat'1	Bk Bldg, Ft worth, IX
Name of Authorized Transporter of Co	rsinghead Gas 🗶 or Dry Gas 🗔	Address (Give address to which appro	ved copy of this form is to be sent;
Amoco Production Com	pany	Drawer A, Levelland, TX	TX
Phillips Petroleum C	Unit Sec. Twp. Rge.	4001 Penbrook, Odessa, Is gas actually connected?	en
If well produces oil or liquids, give location of tanks.	F 34 17S 28E	Yes	4/8/79
	til it is fare and all and an mode	give commingling order number:	
	ith that from any other lease or pool,	give comminging order number.	
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Resty. Diff. Res
Designate Type of Completi	$\operatorname{Ion} = (X)$	X	1 1
	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Date Spudded			
3/16/79	4/8/79	6350'	6346' Tubing Depth
Pool	Name of Producing Formation	Top Oil/Gas Pay	
Empire Abo	Abo Reef	6198'	6119'
Perforations			Depth Casing Shoe
6198-6208'			6350'
	TUBING, CASING, AN	ID CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
11"	8-5/8" OD	750 '	325
		10350'	
7 7 / 011		10330	1 1525
7-7/8"	5-1/2" OD		1525
7-7/8"	2-3/8" OD	6119'	1525
	2-3/8" OD	6119'	
	2-3/8" OD FOR ALLOWABLE (Test must be	6119' after recovery of total volume of load oi	
TEST DATA AND REQUEST I	2-3/8" OD FOR ALLOWABLE (Test must be able for this a	after recovery of total volume of load oil	and must be equal to or exceed top all
TEST DATA AND REQUEST I	2-3/8" OD FOR ALLOWABLE (Test must be	6119' after recovery of total volume of load oi	and must be equal to or exceed top all
TEST DATA AND REQUEST I OIL WELL Date First New Oil Run To Tanks 4/8/79	7-3/8" OD FOR ALLOWABLE (Test must be able for this a ball of Test) 4/9/79	after recovery of total volume of load oil lepth or be for full 24 hours) Producing Method (Flow, pump, gas l	and must be equal to or exceed top all
TEST DATA AND REQUEST I OIL WELL Date First New Oil Run To Tanks	2-3/8" OD FOR ALLOWABLE (Test must be able for this a	after recovery of total volume of load oil lepth or be for full 24 hours) Producing Method (Flow, pump, gas l	and must be equal to or exceed top all lift, etc.) Choke Size
TEST DATA AND REQUEST I OIL WELL Date First New Oil Run To Tanks 4/8/79 Length of Test	7-3/8" OD FOR ALLOWABLE (Test must be able for this a ball of Test) 4/9/79	after recovery of total volume of load oid lepth or be for full 24 hours) Producing Method (Flow, pump, gas left) Flwg Casing Pressure Pkr	and must be equal to or exceed top all lift, etc.) Choke Size 48/64"
TEST DATA AND REQUEST I OIL WELL Date First New Oil Run To Tanks 4/8/79	2-3/8" OD FOR ALLOWABLE (Test must be able for this a Date of Test 4/9/79 Tubing Pressure	after recovery of total volume of load oid lepth or be for full 24 hours) Producing Method (Flow, pump, gas left) Flwg Casing Pressure	and must be equal to or exceed top all lift, etc.) Choke Size
TEST DATA AND REQUEST I OIL WELL Date First New Cil Run To Tanks 4/8/79 Length of Test 24 hrs Actual Prod. During Test	2-3/8" OD FOR ALLOWABLE (Test must be able for this a be able for this a be able for this able for	after recovery of total volume of load oid lepth or be for full 24 hours) Producing Method (Flow, pump, gas left) Flwg Casing Pressure Pkr	and must be equal to or exceed top all lift, etc.) Choke Size 48/64"
TEST DATA AND REQUEST I OIL WELL Date First New Oil Run To Tanks 4/8/79 Length of Test 24 hrs	2-3/8" OD FOR ALLOWABLE (Test must be able for this a ble for thi	after recovery of total volume of load oil lepth or be for full 24 hours) Producing Method (Flow, pump, gas left) Flwg Casing Pressure Pkr Water-Bbls.	choke Size 48/64" Gas-MCF
TEST DATA AND REQUEST I OIL WELL Date First New Oil Run To Tanks 4/8/79 Length of Test 24 hrs Actual Prod. During Test 483	2-3/8" OD FOR ALLOWABLE (Test must be able for this a be able for this a be able for this able for	after recovery of total volume of load oil lepth or be for full 24 hours) Producing Method (Flow, pump, gas left) Flwg Casing Pressure Pkr Water-Bbls.	choke Size 48/64" Gas-MCF
TEST DATA AND REQUEST I OIL WELL Date First New Oil Run To Tanks 4/8/79 Length of Test 24 hrs Actual Prod. During Test 483 GAS WELL	2-3/8" OD FOR ALLOWABLE (Test must be able for this a be able for this a be able for this able for	after recovery of total volume of load oil lepth or be for full 24 hours) Producing Method (Flow, pump, gas left) Flwg Casing Pressure Pkr Water-Bbls.	choke Size 48/64" Gas-MCF
TEST DATA AND REQUEST I OIL WELL Date First New Oil Run To Tanks 4/8/79 Length of Test 24 hrs Actual Prod. During Test 483	2-3/8" OD FOR ALLOWABLE (Test must be able for this a ble for thi	after recovery of total volume of load oil lepth or be for full 24 hours) Producing Method (Flow, pump, gas l Flwg Casing Pressure Pkr Water-Bbls.	choke Size 48/64" Gas-MCF 246 3 48/64" 48/64" 5 48/64"
TEST DATA AND REQUEST I OIL WELL Date First New Oil Run To Tanks 4/8/79 Length of Test 24 hrs Actual Prod. During Test 483 GAS WELL Actual Prod. Test-MCF/D	2-3/8" OD FOR ALLOWABLE (Test must be able for this a be able for this a be able for this able f	after recovery of total volume of load oid lepth or be for full 24 hours) Producing Method (Flow, pump, gas left) Flwg Casing Pressure Pkr Water-Bbis. 0 Bbls. Condensate/MMCF	Choke Size 48/64" Gas-MCF 246 Gravity of Condensate
TEST DATA AND REQUEST I OIL WELL Date First New Oil Run To Tanks 4/8/79 Length of Test 24 hrs Actual Prod. During Test 483 GAS WELL	2-3/8" OD FOR ALLOWABLE (Test must be able for this a ble for thi	after recovery of total volume of load oil lepth or be for full 24 hours) Producing Method (Flow, pump, gas l Flwg Casing Pressure Pkr Water-Bbls.	choke Size 48/64" Gas-MCF 246 Gas-MCF 246
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I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Signature)

\st. Drlg. Supt.

(Title) 1.1/79

(Date)

APPROVED

SUPERVISOR, DISTRICT H TITLE .

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Sanarata Forms C-104 must be filed for each pool in multiply