

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

SEP 17 '90

O. C. D.
ARTESIA OFFICE

WELL API NO. 30-015-22844
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. E-7116
7. Lease Name or Unit Agreement Name Empire Abo Unit "F"
8. Well No. 354
9. Pool name or Wildcat Empire Abo
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3666.9 GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL ☒ GAS WELL ☐ OTHER ☐	2. Name of Operator ARCO OIL AND GAS COMPANY
3. Address of Operator P. O. Box 1610, Midland, Texas 79702	4. Well Location Unit Letter <u>G</u> : <u>1850</u> Feet From The <u>North</u> Line and <u>2550</u> Feet From The <u>East</u> Line Section <u>34</u> Township <u>17S</u> Range <u>28E</u> NMPM <u>Eddy</u> County

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐	REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐	ALTERING CASING ☐
PULL OR ALTER CASING ☐	COMMENCE DRILLING OPNS. ☐
OTHER: ☐	PLUG AND ABANDONMENT ☐
	CASING TEST AND CEMENT JOB ☐
	OTHER: ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

8-09-90. RUPU. Set CIBP at 6170. Perf Abo f/6134-6142. Dumped 20' cmt on CIBP. Acidize w/1000 gals. Swab test. Set CIBP at 6115. Isolate hole in csg f/6039-6075. Swab test holes in csg. Sqz holes f/6039-6075 w/250 sx "C". CR at 6000'. Perf Abo f/5954-64. Acidize w/1000 gals. Swab load. Flow test. RIH w/CA: 2 3/8 tbq & pkr to 5860. Circ hole w/pkr fluid. Press test csg to 500#. RDPU 8-24-90.

8-31-90. In 24 hrs flowed 4 BO, 4BW, 1.2 MMCF, 22/64 ck, 500# FTP

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Ken W. Gosnell TITLE Engr. Tech. DATE 9/12/90
TYPE OR PRINT NAME Ken W. Gosnell TELEPHONE NO. 915/688-5672

(This space for State Use)

ORIGINAL SIGNED BY
MIKE WILLIAMS
SUPERVISOR, DISTRICT II

APPROVED BY _____ TITLE _____ DATE SEP 18 1990
CONDITIONS OF APPROVAL, IF ANY: