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U.S.G.S.			
LAND OFFICE		<u>l</u>	
TRANSPORTER	OIL	1	
	GAS	1/1	
OPERATOR			
PRORATION OFFICE		'	

5/21/79

(Date)

## NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

FILE //		AND	Effective 1-1-05	
LAND OFFICE	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL		
OIL I		RECEIVE	:	
TRANSPORTER GAS V				
OPERATOR		MAY 23 1979		
PRORATION OFFICE				
Operator ARCO Oil and Gas Division of Atlantic R		O. C. C.		
Address		ARTESIA, OFFICE		
Box 1710, Hobbs, New	Mexico 88240			
Reason(s) for filing (Check proper bo		Other (Please explain)		
New Well X	Change in Transporter of:			
Recompletion Change in Ownership	Cil Dry Go			
If change of ownership give name and address of previous owner				
DESCRIPTION OF WELL AND Lease Name		me, Including Formation	Kind of Lease	
Empire Abo Unit "G"		pire Abo	State, Federal or Fee State	
Location	714   131	ipile libo	beate	
Unit Letter J : 145	50 Feet From The South Lin	ne and 2000 Feet Fro	om The <u>East</u>	
	477	_		
Line of Section 33 , T	ownship 17S Range 28	BE , NMPM,	Eddy County	
DESIGNATION OF TRANSPOL	RTER OF OIL AND NATURAL GA	S		
Name of Authorized Transporter of C			oproved copy of this form is to be sent)	
Amoco Pipeline Compan	n <b>y</b>	2300 Continental Nat'	Bk Bldg, Ft Worth, TX	
Name of Authorized Transporter of C Amoco Production Comp	asinghead Gas X or Dry Gas		oproved copy of this form is to be sent)	
Phillips Petroleum Co	ompany	Box 68, Hobbs, New Mer 4001 Penbrook, Odessa	<u>TX</u>	
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	Is gas actually connected?	When 5 / 1 0 / 7 0	
	K 33 17 28	Yes	5/10/79	
If this production is commingled w COMPLETION DATA	with that from any other lease or pool,	give commingling order number:		
	Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Restv. Diff. Restv	
Designate Type of Complet		X	: 1 1	
Date Spudded 4/3/79	Date Compl. Ready to Prod. 5/10/79	Total Depth 6370'	P.B.T.D. 6199'	
Pool	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
Empire Abo	Abo Reef	6158'	6135'	
Perforations		<u> </u>	Depth Casing Shoe	
6158-6178'			6369'	
		D CEMENTING RECORD		
HOLE SIZE	8-5/8" OD	763'	SACKS CEMENT 850	
7-7/8"	5-1/2" OD	(0(0)	1545	
	2-3/8" OD	6135'		
TEST DATA AND REQUEST 1	FOR ALLOWABLE (Test must be a		oil and must be equal to or exceed top allow	
OIL WELL  Date First New Oil Run To Tanks	Date of Test	pth or be for full 24 hours) Producing Method (Flow, pump, ga	s lift. etc.)	
5/1/79	5/13/79	Flow		
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
24 hrs	75#	Pkr	48/64"	
Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas - MCF	
254 bb1s	252	2		
GAS WELL				
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size	
		1		
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		OIL CONSERVATION COMMISSION		
		APPROVED JUN 1879 19		
		TITLE SUPERVISOR DISTRICT II		
		May The		This form is to be filed
		. If this is a request for a	llowable for a newly drilled or deepene	
· ·	gnature)	well, this form must be accorded tests taken on the well in according to the well in according t	mpanied by a tabulation of the deviation coordance with RULE 111.	
Dist. Drlg. Supt.	Title)	11	must be filled out completely for allow	

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply inlated wells.