·	6	-	RE	CEIVED	-	30 0	15-22-846
				DVATION COMMISSIO		Form C-101	
DISTRIBUTION	-+	NEW MEXICO DIE CONSERVATION COmmission				Revised 1-1-65	i
SANTA FE			r	EB 2 2 1979		5A. Indicate	Type of Lease
FILE						STATE X	FEE
U.S.G.S.	4-1	O. C. C.				.5. State Oil &	Gas Lease No.
LAND OFFICE	<u>_</u>	ARTESIA, OFFICE				847-38	Gas Lease No. 8, 647-320,
OPERATOR //							
				OP PLUG BACK			
	IN FOR PER	RMIT TO	DRILL, DEEFEN,	OR PLUG BACK		7. Unit Agree	ament Name Do Pressure
1a. Type of Work					_	Empire A Maintena	ance Project
DRILL X]		DEEPEN	PLUC	ВАСК	8. Form or Le	
b. Type of Well	-			SINGLE X M	ULTIPLE	Fmnire	Abo Unit "G"
OIL X GAS WELL	ОТНЕ	R		ZONE A	ZONE L	9. Well No.	
2. Name of Operator	\sim	1				1	352
Atlantic Richfie	1d Compar	iy 🗸					d Pool, or Wildcat
3. Address of Operator						Empire	
P. O. Box 1710,					4.3		mmmini
4. Location of Well UNIT LETT	ERJ	Loc.	ATED	FEET FROM THE <u>SOU</u>	ChLINE		
1450	East	t	E OF SEC. 34	TWP. 175 RGE.	28E NMPM		
AND 1400 FEET FROM				<u>MIMMMM</u>	<u>IIIIII</u>	12. County	
		//////				Eddy	
<u> </u>	<i>++++++</i> ++	HHHH	*********		MMM	<u>IIIIII</u>	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
		//////					
<u> </u>	++++++++	HHHH	tiitiitiitiiti	19. Proposed Depth	19A. Formatio	on	20. Rotary or C.T.
		//////		6350'	Abo Ree	f	Rotary
21. Elevations (Show whether Di	$F_{RT, etc.}$	21A. Kind	& Status Plug. Bond	21B. Drilling Contracto	r	22. Approx	. Date Work will start
3662.2' GR		ł	A #8	Hondo Drilling	Company	3-3	0-79
		L					
23.		P	ROPOSED CASING A	ND CEMENT PROGRAM			•
SIZE OF HOLE	SIZE OF	CASING	WEIGHT PER FOO	OT SETTING DEPT	H SACKS C	FCEMENT	EST. TOP
11"		8'' OD	24# K-55	750'	4	25	<u>Circ to surf</u>
7-7/8"		2'' 'OD	15.5# K-55	6350 '	14	125	Circ to surf
							by 2 staging
	l		l	1	i		I
Propose to drill a	developm	ent wel	l in the Empi	re Abo Pressure	e Maintena	ance Proj	ect to more
riopose to drift d			-				

economically recover remaining reserves.

Authority to drill above non-standard location by approval of Administrative Order NSL-999.

Blowout Prevent Program attached.

APPRIATE *AND FOR 91 POLE MALLES DRILLING COMMENCED,

EXPIRES 5-26-79

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM. IF ANY.

I hereby certify that the information above is true and compret	te to the beat of				
11 1			a 1		2-20-79
Allerte	Tide Dist.	Drlg.	Supt.	Date	2-20-73
Signed Mary Joe	1410				

This space for State Use)

(This space for State Use)		
APPROVED BY N. A. A. Messet TITLE SUL	FEB 2 6	1979

CONDITIONS OF APPROVAL, IF ANY:

$N_{\rm eff}$ / MEXICO OIL CONSERVATION COMMISSION 4 WELL LOCATION AND ACREAGE DEDICATION PLAT

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Form C-102 Supersedes C-128 Effective 1-1-65

J tual Exclude Locati 2200 ound Level Elev. 3662.2 1. Outline the 2. If more than interest and 3. If more than	34 on of Well: feet from the Producing F	ormation	Empire Abo Unit Range 28-E Ine and 1450 fee Pool Empire Abo	County Eddy et from the East	352
 at 1 effer J at 2200 bound Level Elev. 3662.2 1. Outline the 2. If more than 3. If more than 	34 on of Well: feet from the Producing F	17-S South	Range 28-E ine and 1450 ter Pool	County Eddy	
2200 ound Level Elev. 3662.2 1. Outline the 2. If more than interest and 3. If more than	feet from the Producing F Abe 1	South i ormation leef	une and 1450 tee Pool	<u> </u>	
2200 ound Level Elev. 3662.2 1. Outline the 2. If more than interest and 3. If more than	feet from the Producing F Abe 1	ormation	Pool	et from the East	
2. If more than 3. If more than	Producing F	ormation	Pool	et from the East	
3662.2 1. Outline the 2. If more than interest and 3. If more than	Abe J	leef			line
 Outline the If more than interest and If more than 			Engine Aha		Dedinated Arreage:
 2. If more than interest and 3. If more than 	acreage dedi				40 Ac
interest and 3. If more than		cated to the sub	ect well by colored pencil o	or hachure marks on t	he plat below.
	royalty).		he well, outline each and ide		
dated by cor		different owners unitization, forc	hip is dedicated to the well, e-pooling.etc?	have the interests o	t all owners been conso
X Yes	No If	answer is "yes,"	type of consolidation	itisation	
		e owners and trac	ct descriptions which have a	ctually been consolid	ated. (Use reverse side
this form if r		· · · ·			
			ntil all interests have been	-	
forced-poolin	ig, or otherwis	e) or until a non-a	tandard unit, eliminating suc	ch interests, has beer	approved by the Comm
sion.					
					CERTIFICATION
			L.		
	1		I		
	1		I		certify that the information c
	I		i		erein is true and complete to
	1		i	best of m	ny knowledge and belief.
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	_ +				
	. 1			LeRoy L	
			8	Fosition	• • •
	I .	1	1	Dist. D	rlg. Supt.
	1		-	Company	
	ł		i f	Atlanti	c Richfield Compa
	1	.		Date	
	ł			2-20-79	
	1	//			. •
	1				
	1			1 hereby	certify that the well locat
	i				this plat was plotted from fi
	INCE			notes of	actual surveys made by me
ENG	INCER 8		43	11	supervision, and that the so
101	AT SE				and correct to the best of
\$\\$\	2 /3		1		e and belief.
12	12		+++++		an an tar ara traite
-[[2] (76 遼一三			1	
12			52		
\ \%.	0/\$	/	5	Date Survey	
NO.	EXIC Z		1		er 28,1978
NW W	WEST		ł	11	Protessional Engineer
			ł	oan d√ortano	1 Surveyor
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ATLANTIC RICHFIELD COMPANY Blow Out Preventer Program

Lease 'Name Empire Abo Unit "G"

Well No. 352

Location Unit Letter J, 2200 FSL & 1450 FEL, Section 34, T17S, R28E

BOP to be tested before installed on well and will be maintained in good working condition during crilling. All wellhead fittings to be of sufficient pressure to operate in a safe manner.

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