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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

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JUN 1 1979

Operator		ARCO Oil & Gas Company - Division of Atlantic Richfield Company	
Address		Box 1710, Hobbs, New Mexico 88240	
Reason(s) for filing (Check proper box)		Other (Please explain)	
New Well	<input checked="" type="checkbox"/>	Change in Transporter of:	
Recompletion	<input type="checkbox"/>	Oil	<input type="checkbox"/>
Change in Ownership	<input type="checkbox"/>	Casinghead Gas	<input type="checkbox"/>
		Dry Gas	<input type="checkbox"/>
		Condensate	<input type="checkbox"/>

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease
Empire Abo Unit "G"	352	Abo Reef	State, Federal or Fee State
Location			
Unit Letter	J	2200 Feet From The	South Line and 1450 Feet From The East
Line of Section	34	Township	17S Range 28E, NMPM, Eddy County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)		
Amoco Pipeline Company	2300 Continental Nat'l Bk Bldg, Ft Worth, TX		
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)		
Amoco Production Company Phillips Petroleum Company	Box 68, Hobbs, NM. 4001 Penbrook, Odessa, TX		
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp. Rge.
	F	34	17S 28E
			Is gas actually connected? When
			Yes 5/23/79

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
X			X					
Date Spudded	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.				
4/21/79	5/23/79	6351'		6308'				
Pool	Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth				
Empire Abo	Abo Reef	6214'		6198'				
Perforations			Depth Casing Shoe					
6214-6234'			6351'					
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
11"	8-5/8" OD		750'		402			
7-7/8"	5-1/2" OD		6351'		1509			
	2-3/8" OD		6198'					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
5/20/79	5/27/79	Flow	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24 hrs	95#	Pkr	48/64"
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF
526 bbls	526	0	249

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


(Signature)

Dist. Drlg. Supt.
(Title)

5/31/79
(Date)

OIL CONSERVATION COMMISSION

JUN 2 9 1979

APPROVED

BY 

TITLE SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply.