

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-77

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DISTRIBUTION	
SANTA FE	<input checked="" type="checkbox"/>
FILE	<input checked="" type="checkbox"/>
U.S.G.S.	
LAND OFFICE	<input checked="" type="checkbox"/>
OPERATOR	<input checked="" type="checkbox"/>

MAR 14 '88

O. C. D.

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. 647-363, 647-320	

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

ARTESIA, OFFICE

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name Empire Abo Unit
2. Name of Operator ARCO OIL & GAS COMPANY Division of Atlantic Richfield		8. Farm or Lease Name Empire Abo Unit "G"
3. Address of Operator P.O. Box 1710 Hobbs, New Mexico 88240		9. Well No. 352
4. Location of Well UNIT LETTER J, 2200 FEET FROM THE South LINE AND 1450 FEET FROM THE East LINE, SECTION 34 TOWNSHIP 17S RANGE 28E NMPM.		10. Field and Pool, or Wildcat Empire Abo
15. Elevation (Show whether DF, RT, GR, etc.) 3662.2 GR		12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input checked="" type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Test Anchors and reset where pattern is not acceptable
2. MIRU DDPU - Pump approx 75-100 bbls prod. H2O down tbg.
3. Unset pkr, Install BOP, POH w/all, T.O.H.
4. GIH w/ drillable CIBP to 6190'.
5. Set CIBP @ 6190'.
6. Unlatch from CIBP & POH w/1 jt, pump approx 163 bbl 8.6 brine w/2 gal Wt 675 per 10 bbl br until circulation is established
7. Shut in csg valve & pressure up on csg to 500# for 15 min.
8. If csg holds, POH w/tbg laying down. Leave 1 jt hanging on tbg bonnet-SI csg & tbg valve Strip wellhead of excess connections. Remove BOP & RDCL
9. If test fails, POH & pick up pkr & GIH to 1000' and test csg-continue setting and unsetting pkr until approximate footage of hole is found  
(a) get with engr. dept. for evaluation of well

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED James G. Burns TITLE Services Supv. DATE 3-10-88  
Original Signed By Mike Williams DATE MAR 14 1988  
APPROVED BY Oil & Gas Inspector TITLE  DATE   
CONDITIONS OF APPROVAL, IF ANY: