

NEW MEXICO OIL CONSERVATION COMMISSION

RECEIVED

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
LG-2346

SUNDRY NOTICES AND REPORTS ON WELLS

MAR 20 1979

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- 2. Name of Operator Yates Petroleum Corporation 3. Address of Operator 207 South Fourth Street - Artesia, NM 88210 4. Location of Well UNIT LETTER I 1980 FEET FROM THE South LINE AND 560 FEET FROM THE East LINE, SECTION 16 TOWNSHIP 17S RANGE 26E NMPM. 15. Elevation (Show whether DF, RT, GR, etc.) 3355.3' GR	5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/> 5. State Oil & Gas Lease No. LG-2346 7. Unit Agreement Name 8. Farm or Lease Name Armstrong "KS" St. Co 9. Well No. 1 10. Field and Pool, or Wildcat Und. Kennedy Farms Morrow 12. County Eddy
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16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	FLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1503.

Spudded a 17½" hole at 1:30 PM 3-6-79.

TD 402'. Ran 13 joints of 13-3/8" 48# K-55 (403') of casing set at 402'. 1-Tex pattern guide shoe and insert float at 378'. Cemented w/315 sacks of Class "C" 4% CaCl. Slurry weight 14.8, 1.32 cu.ft/sack. Compressive strength at 70 degrees 1023 psi in 12 hours. Cement circulated 8 sacks to surface. PD 4:00 AM 3-7-79. WOC 12 hours. Backed off, reduced hole to 12¼", drilled plug and tested to 600#, OK. Resumed drilling.

TD 1420'. Ran 35 joints 8-5/8" 24# K-55 (1420') of casing set at 1420'. 1-guide shoe at 1420'. 1-insert float at 1379'. 1-centralizer at 1379' and 2 centralizers and 2 baskets at 1218' and 934'. Cemented w/700 sacks Howco Lite 10#/sack gilsonite, 1/4#/sack flocele, 3% CaCl. Followed w/200 sacks Class "C" 2% CaCl. Circulated 60 sacks of cement to surface. WOC 18 hours. Nipped up and tested BOP's to 1500#, OK. Reduced hole to 7-7/8", drilled plug and tested to 600#, OK. Resumed drilling.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Christine Imbriani TITLE Geological Secretary DATE 3-19-79

APPROVED BY W.A. Gressett TITLE SUPERVISOR, DISTRICT II DATE MAR 21 1979
CONDITIONS OF APPROVAL, IF ANY: