

NO. OF COPIES RECEIVED	3
DISTRIBUTION	
SANTA FE	/
FILE	/
U.S.G.S.	
LAND OFFICE	
OPERATOR	/

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

RECEIVED

APR - 8 1979

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT - 1" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- 2. Name of Operator Yates Petroleum Corporation 3. Address of Operator 207 South 4th Street-Artesia, NM 88210 4. Location of Well UNIT LETTER <u>I</u> . 1980 FEET FROM THE <u>South</u> LINE AND <u>560</u> FEET FROM THE <u>East</u> LINE, SECTION <u>16</u> TOWNSHIP <u>17S</u> RANGE <u>26E</u> N.M.P.M. 15. Elevation (Show whether DF, RT, GR, etc.) 3355.3' GR	5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/> 5. State Oil & Gas Lease No. LG-2346 7. Unit Agreement Name 8. Farm or Lease Name Armstrong KS St.Com 9. Well No. 1 10. Field and Pool, or Wildcat Und. Kennedy Farms Morrow 12. County Eddy
---	--

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> OTHER <input type="checkbox"/>
REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> Set Production Casing	
ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 8580' - Ran 229 joints of 4½" 10.5 & 11.6# K-55 casing as follows: 61 joints 11.6# (1971'); 145 joints 10.5# (5908'); and 23 joints 11.6# (729') (Total 8608'), 1-Guide shoe at 8588' and Diff-Fill Collar 8556' and 14-Centralizers. Cemented w/250 gallons mud flush followed w/445 sacks of Howco-Lite 6/10% CFR-2, 3/10% Halid-22, 5#/sack KCL, 150 sacks Class H 6/10% CFR-2, 3/10% Halid-22, 5#/sack KCL displaced w/40 bbls 2% KCL. PD 7:15 AM 3-29-79. WOC. Tested to 2000#. OK. WOC and ran Temperature Survey and found top of cement at 6480'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Christine Tomlinson TITLE Geol. Secty DATE 4-2-79

APPROVED BY W. A. Gressett TITLE SUPERVISOR, DISTRICT II DATE APR 4 - 1979

CONDITIONS OF APPROVAL, IF ANY: