

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

RECEIVED
OCT 01 '87
WELL COMPLETION OR RECOMPLETION REPORT AND LCG
O. C. D.
ARTESIA, OFFICE

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
LG 2346
7. Unit Agreement Name
8. Farm or Lease Name
Armstrong KS State Com
9. Well No.
1
10. Field and Pool, or Wildcat
Hnd. Kennedy Farms ~~Perm~~ Penh

11. TYPE OF WELL
b. TYPE OF COMPLETION
NEW WELL ☐ WORK OVER ☐ DEEPEN ☐
2. Name of Operator
Yates Petroleum Corporation
3. Address of Operator
105 South 4th St., Artesia, NM 88210
4. Location of Well
UNIT LETTER I LOCATED 1980 FEET FROM THE South LINE AND 560 FEET FROM

15. Date Spudded
7-29-87
16. Date T.D. Reached
9-9-87
17. Date Compl. (Ready to Prod.)
9-9-87
18. Elevations (DF, FKB, RT, GR, etc.)
3355.3' GR
22. If Multiple Compl., How Many
Many
23. Intervals Drilled By
Pulling Unit
25. Was Directional Survey Made
No
27. Was Well Cored
No

24. Producing Interval(s), of this completion - Top, Bottom, Name
6614-6930' Cisco
25. Type Electric and Other Logs Run
CNL/FDC; DLL (None for recompletion)
26. CASING RECORD (Report all strings set in well)
CEMENTING RECORD
AMOUNT PULLED
27. LINER RECORD
SACKS CEMENT
SCREEN
TUBING RECORD
PACKER SET
28. PERFORATION RECORD (Interval, size and number)
6614-6930' w/18 .42" Holes
29. PRODUCTION
Flowing
30. Date First Production
9-8-87
31. Date of Test
9-9-87
32. Flow Tubing Press.
65#
33. Disposition of Gas (Sold, used for fuel, vented, etc.)
Vented - Will be sold
34. List of Attachments
None
35. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
13-3/8"	48#	402'	17-1/2"
8-5/8"	24#	1402'	12-1/4"
4-1/2"	10.6 & 11.6#	8588'	7-7/8"

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	6565'	6565'

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
6614-6930'	w/3000g. 15% NEFE acid. Re-acidize w/20000g. 15% acid.

PRODUCTION	Well Status (Prod. or Shut In)
Flowing	SIWOPLC
Date First Production	9-8-87
Date of Test	9-9-87
Flow Tubing Press.	65#
Production Method (Flowing, gas lift, pumping - Size and type pump)	Flowing
Hours Tested	24
Choke Size	3/8"
Produ'n. For Test Period	Oil - Bbl. 225
Calculated 24-Hour Rate	Oil - Bbl. 225
Test Witnessed By	Tracy Richardson

SIGNED [Signature] TITLE Production Supervisor DATE 9/29/87

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka 8139	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres 967	T. Simpson	T. Gallup	T. Ignacio Qtzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddeek	T. Ellenburger	T. Dakota	T.
T. Dlinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Granite	T. Todilto	T.
T. Drinkard	T. Delaware Sand	T. Entrada	T.
T. Abo 4360	T. Bone Springs	T. Wingate	T.
T. Wolfcamp 5470	T. Morrow Clastic 8335	T. Chinle	T.
T. Penn.	T. Chester 8533	T. Permian	T.
T. Cisco (Bough C) 6606	T.	T. Penn. "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____ No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....
 No. 4, from.....to.....feet.....

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
			<u>REFER TO ORIGINAL COMPLETION.</u>				