

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL AP NO.	30-015-22850
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	LG-2346
7. Lease Name or Unit Agreement Name	
Armstrong KS State Com	
8. Well No.	1
9. Pool name or Wildcat	Kennedy Farms Upper Penn

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	2. Name of Operator YATES PETROLEUM CORPORATION
3. Address of Operator 105 South 4th St., Artesia, NM 88210	4. Well Location Unit Letter I : 1980 Feet From The South Line and 560 Feet From The East Line Section 16 Township 17S Range 26E NMPM Eddy County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3355.3' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6-15-95 - Rigged up wireline. Ran and cut 4-1/2" casing at 4600'. Rigged down wireline. Picked up and worked casing free. Rigged up casing equipment. POOH and laid down 4-1/2" casing. Rigged down casing equipment. Nippled up wellhead and BOP. RIH with 2-3/8" tubing to 4650'. Mixed and pumped 25 sacks Class C cement from 4650' (in 4-1/2" casing) to 4550' (in 7-7/8" hole). POOH with tubing to 1400'. Shut down for night.
6-16-95 - TIH with tubing and tagged top of cement at 4540'. Mixed and pumped 27 sacks Class C cement from 4410-4310' (in 7-7/8" hole). POOH with tubing to 2241'. Mixed and pumped 27 sacks Class C cement from 2214-2141' (in 7-7/8" hole). POOH with tubing to 1470'. Mixed and pumped 35 sacks Class C 2% CaCl2 from 1470-1370' (in 8-5/8" casing). POOH with tubing. WOC 3 hours. TIH with tubing and tagged top of cement at 450'. POOH with tubing to 450'. Mixed and pumped 27 sacks Class C cement from 450-350' (in 8-5/8" casing). POOH with tubing to 50'. Mixed and pumped 15 sacks Class C cement from 500' to surface. Nippled down BOP. Cleaned location and installed regulation abandonment marker. PLUGGED AND ABANDONED. Plugging completed 6-15-95. NOTE: Ken Livingston w/OCD witnessed plugging.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE <u>Rusty Klein</u>	TITLE <u>Production Clerk</u>	DATE <u>June 27, 1995</u>
TYPE OR PRINT NAME <u>Rusty Klein</u>		TELEPHONE NO. <u>505/748-1471</u>

(This space for State Use)

SUPERVISOR, DISTRICT II

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: