	State of New Mexico Ener, Airierals and Natural Resources Department OIL CONSERVATION DIVISION P.O. Box 2088		Form C-103 Revised 1-1,89
DISTRICT I P.O. Box 1980, Hobbs, NM 88240			WELL API NO.
DISTRICT II P.O. Drawer DD, Artesia, NM 88210 DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410		30-015-22850 5. Indicate Type of Lease STATE X FEE	
		6. State Oil & Gas Lease No. LG-2346	
( DO NOT USE THIS FORM FOR PRO DIFFERENT RESENT	ICES AND REPORTS ON WEL OPOSALS TO DRILL OR TO DEEPEN RVOIR. USE "APPLICATION FOR PEF -101) FOR SUCH PROPOSALS.)	OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name
1. Type of Well: OIL GAS WELL WELL X	OTHER		Armstrong KS State Com
2. Name of Operator			8. Well No.
YATES PETROLEUM CORPORATION 3. Address of Operator			9. Pool name or Wildcat
105 South 4th St., Artesia, NM 88210			Kennedy Farms Upper Penn
4. Well Location	BO Feet From The South	Line and 560	Feet From The <u>East</u> Line
Section       16         11.       Check         NOTICE OF IN         PERFORM REMEDIAL WORK         TEMPORARILY ABANDON         PULL OR ALTER CASING	10. Elevation (Show whether 3355. Appropriate: Box to Indicate I	DF, RKB, RT, GR, etc.) 3' GR Nature of Notice, R SUB REMEDIAL WORK COMMENCE DRILLING CASING TEST AND CE	BOPNS.
OTHER:			ding estimuted date of starting any proposed
<pre>work) SEE RULE 1103. 6-10-95 - Moved in an 6-13-95 - Released pa Picked up retrieving RBP and POOH with RBP 6564'. Rigged down w 6-14-95 - Spotted 74 cement from 6564-6415 wellhead. Rigged up casing stretch. Esti to cut casing at 5500 and laid down casing 5540'. Mixed and pum</pre>	d rigged up pulling un ocker. POOH with 210 jo tool. TIH with 2-3/8" and tubing. Rigged up vireline. TIH with 2-3 bbls plug mud from 656 (in 4-1/2" casing). welder. Welded on 4-1 mate free point at 325 (). Hit tight spot at cutter. Nippled up BO	it. Nippled up bints of 2-3/8" tubing and tag p wireline. The /8" tubing and 4-2000'. Mixed POOH with tubi /2" pull nipple 9'±. Rigged up 4870'. Could n P and wellhead. ement from 5540	BOP. Shut down for weekend. tubing. Laid down packer. der Part 20 for Released tagged CIBP at 6564'. Shut down. and pumped losacks Class C ng. Hippled down BOP and . Puiled casing slips. Took Der Cutter past point. POOH RIH With 2-3/8" tubing to -5182 (in 4-1/2" casing).
I hereby certify that the information above is the	ue and complete to the best of my knowledge and	belief. Production (	Clerk June 27, 1995
SKONATURE I JUSIY I			тецерноме но. 505/748-147
(This space for State Use)	OR, DISTRICT II		